Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> Ener	gy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL	CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		·
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG-BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM-C-101) FOR SUCH		D State Battery
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other:		8; Well Number
2. Name of Operator	U Qmer:	9. OGRID Number
Apache Corporation		873.
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midlan	d, TX 79705	Yeso
4. Well Location		
Unit Letter E :	feet from the line and	
Section 36	Township 17S Range 28E	NMPM County Eddy
II. Eleva	tion (Show whether DR, RKB, RT, GR, etc.)	10.2 E. 10.1 (1.1 20.3 E. 10.1)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTIO		SEQUENT REPORT OF:
	ND ABANDON REMEDIAL WORL	
TEMPORARILY ABANDON CHANGE PULL OR ALTER CASING MULTIPL	EPLANS COMMENCE DRI LE COMPL CASING/CEMENT	
DOWNHOLE COMMINGLE	E COMPL [CASING/CEMEN	1 308
· · · · · · · · · · · · · · · · · · ·		
OTHER: Flare Gas	■ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Apache is requesting permission to temporarily flare gas from the D State wells due to DCP shutting us in because of gas plant		
capacity issues. Gas will be measured prior to flaring.		
I spoke with Mr. Randy Dade today and got	verbal approval to flare.	SOME AND ASE END IN A PORT AND
The last 5 digits of the API #'s to the 17 wells that go to the D State 49 Battery are:		
D State #11 -32487 D State #49 -38413 D State #66 -39739 NOV 9.6 2012		NOV 9 6 2012
	8413 D State #66 -39739 8586 D State #67 -39740	NOV 2 6 2012
D State #22 -31966 D State #55 -3	8587 D State #68 -39741	NMOCD ARTESIA
	8969 D State #74 -39924 9067 D State #75 -39925	MAIOCD VILLEDIVI
	9738	•
	·	
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
and the second s		
SIGNATURE	TITLE Regulatory Tech I	DATE 11/26/2012
SIGNATORE	TITLE regulatory reciri	DATE 11/20/2012
Type or print name Fatima Vasquez	E-mail address: Fatima Vasquez@apa	achecorp.com PHONE: (432) 818-1015
For State Use Only		
APPROVED BY: TITLE DIST A SUPERISON DATE 11/26/2012		
Conditions of Approval (if any);		

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Arresia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santá Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No._

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** A. Applicant 1945 Bluestem Road, Artesia, NM 88210 whose address is hereby requests an exception to Rule 19.15.18.12 for days or until February 26 Yr 2013, for the following described tank battery (or LACT): D State #49 Battery ___Name of Pool Yeso Name of Lease Location of Battery: Unit Letter E Section 36 Township 178 Range Number of wells producing into battery barrels per day, the estimated * volume В. Based upon oil production of of gas to be flared is _______ 1.6M ____MCF; Value ____ per day. C. Name and location of nearest gas gathering facility: Artesia DCP Distance Estimated cost of connection D. This exception is requested for the following reasons: DCP shut Apache in today due to E. the gas plant capacity issue. NOV 26 2012 NMOCD ARTESIA OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Tech I & Title

E-mail Address

Date 11/26/2012 Telephone No.

Fatima.Vasquez@apachecorp.com

(432) 818-1015

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.