State of New Mexico
Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

cahn@rkixp.com

Date: 11/19/2012

Phone: 405-996-5771

Oll C Liggt Ct /	Artacia N	N4 99210			viillerais & r							
811 S. First St., <i>F</i> <u>District III</u>				Oil	l Conservation	on Division	Ĺ	Submit	one o	copy to a	ppropriate District Office	
1000 Rio Brazos District IV	1000 Rio Brazos Rd., Aztec, NM 87410 District IV			1220 South St. Francis Dr.							AMENDED REPORT	
1220 S. St. Franc	is Dr., Sa				Santa Fe, NI							
	I		UEST FO	R ALL	OWABLE	AND AUT	HO	RIZATION		TRAN	SPORT	
¹ Operator na RKI Explora			I I C			² OGRID Number				24628	na l	
3817 N.W. E							³ Reason for Filing Code					
Oklahoma C								NW / 6-21-2012				
⁴ API Numbe	5 p					6	Pool Cod	A				
30=015 ₅ 397			ool Name ushy Draw -	e East			10 108			090		
7 Property C	ode	8 F	roperty Nar	ne						Well Nun		
	690				RDX	16			9			
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		Tole Loca			1000	1004411		1500	,,			
UL or lot no.	Section			Lot Idn	Feet from the	North/South	line	Feet from the	Eas	t/West lir	1e County	
F	16	26S	30E		1650	South		1500	Wes		Eddy	
12 Lse Code	13 Proc	oducing Method 14 G		onnection	¹⁵ C-129 Perr	mit Number		16 C-129 Effective		17 (C-129 Expiration Date	
S		Code P	Date		N/A			N/A			N/A .	
III. Oil a	und Ga	<u> </u>	orters	.,	 					_ I ,		
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33470	I .	P.O. Box 4604 Houston, TX 77010									<u> </u>	
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Southern Union						-						
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IV. Well Completi		sletion D	oto	Property Party Par							26	
1 Spud Da				\top	²³ TD	²⁴ PBTD)	25 Perforat	tions	ı	²⁶ DHC, MC	
5/03/2012	ite	22 Rea			²³ TD 7505'	²⁴ PBTD 7461')	²⁵ Perforat 5648'-71			²⁶ DHC, MC	
5/03/2012	ite	22 Rea	dy Date /2012	g & Tubir	7505'	7461'	pth Se	5648'-71		³⁰ S	acks Cement	
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