

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-40216 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Turquoise PWU 27 6. Well Number: 4H												
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER						RECEIVED NOV 26 2012 NMOCD ARTESIA												
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.						9. OGRID 6137												
10. Address of Operator 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102						11. Pool name or Wildcat Parkway West; Bone Spring												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	27	19S	29E		340	South	340	West	Eddy								
BH:	P	27	19S	29E		1007	South	348	East	Eddy								
13. Date Spudded 7/24/2012		14. Date T.D. Reached 8/20/2012		15. Date Rig Released 8/21/2012		16. Date Completed (Ready to Produce) 11/18/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3300.5' GL										
18. Total Measured Depth of Well 12,360' MD; 8,100' TVD				19. Plug Back Measured Depth 12,275'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL; Caliper; CNL; IND										
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,330' - 12,247'; Bone Spring																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		48# H-40		323'		17 1/2"		425 sx C; Circ 96 sx to surf										
9 5/8"		40# J-55		3490'		12 1/4"		2430 sx C; Circ 143 sx to surf		TOC @ 690'								
8 3/4"		17# P-110		12,301'		5 1/2"		2535 sx H										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
2 7/8"	7,590'																	
26. Perforation record (interval, size, and number) 8,330' - 12,247' - (7 Stages) 126 Total Holes 1 st perf pp: 416' FSL 949' FWL																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8,330 - 12,247'</td> <td>Acidize w/ 21,000g HCL; 359,474# 30/50 white sd; 1,639,474# 16/30 white sd; 374,114# SLC-16/30.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8,330 - 12,247'	Acidize w/ 21,000g HCL; 359,474# 30/50 white sd; 1,639,474# 16/30 white sd; 374,114# SLC-16/30.				
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28. PRODUCTION																		
Date First Production 11/18/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing											
Date of Test 11/18/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 555	Gas - MCF 924	Water - Bbl. 389	Gas - Oil Ratio 1,664.865											
Flow Tubing Press. 400#	Casing Pressure 500#	Calculated 24-Hour Rate	Oil - Bbl. 555	Gas - MCF 924	Water - Bbl. 389	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude					Longitude			NAD 1927 1983										

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Melanie Crawford Printed Name: Melanie Crawford Title: Regulatory Analyst Date: 11/20/12
E-mail Address: Melanie.Crawford@dmr.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 363'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1031'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Tansil 1110'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1222'	T. Devonian	T. Cliff House	T. Leadville
T. 7 Rivers 1531'	T. Silurian	T. Menefee	T. Madison
T. Queen	T. Montoya	T. Point Lookout	T. Elbert
T. Grayburg 2537'	T. Simpson	T. Mancos	T. McCracken
T. San Andres 2733'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. Ellenburger	Base Greenhorn	T. Granite
T. Paddock	T. Gr. Wash	T. Dakota	
T. Blinbry	T. Delaware 3790'	T. Morrison	
T. Tubb	T. Bone Springs 5402'	T. Todilto	
T. Drinkard	T. 1 st Bone Spring	T. Entrada	
T. Abo	T.	T. Wingate	
T. Wolfcamp	T.	T. Chinle	
T. Penn	T.	T. Permian	
T. Cisco (Bough C)			

OIL OR GAS SANDS OR ZONES

No. 1, from.....3790'.....to.....5402'.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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Stimulations Summary

District	County	Field Name	Project Group	State/Province						
PERMIAN BASIN	EDDY	PARKWAY WEST	PB NEW MEXICO	NM						
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)			
SEC27 T19S R29E	3001540216	32° 37' 31.457" N	104° 4' 12.732" W	3,300.50	25.00	3,325.50				
HYDRAULIC FRAC, 10/8/2012 09:49, <Zone?>, 11,810.0 ftKB - 12,247.0 ftKB, Halliburton, Premium White 30/50 0 LBS; 3052.23 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...
	168818.00		1,946.0			5,377.0	78	6,126.0	81	4.00
HYDRAULIC FRAC, 10/8/2012 10:00, <Zone?>, 11,230.0 ftKB - 11,667.0 ftKB, Halliburton, Premium White 30/50 3250.95 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...
	177836.00		2,067.0			5,362.0	80	5,881.0	83	4.00
HYDRAULIC FRAC, 10/8/2012 11:00, <Zone?>, 10,070.0 ftKB - 10,507.0 ftKB, Halliburton, 3466.44 LBS; Premium White 30/50 0 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...
	181270.00		2,041.0			5,107.0	80	7,111.0	83	4.00
HYDRAULIC FRAC, 10/8/2012 11:00, <Zone?>, 10,650.0 ftKB - 11,087.0 ftKB, Halliburton, Premium White 30/50 0 LBS; 3429.44 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...
	183824.00		1,924.0			5,336.0	80	6,438.0	83	4.00
HYDRAULIC FRAC, 10/8/2012 14:00, <Zone?>, 9,490.0 ftKB - 9,927.0 ftKB, Halliburton, Premium White 30/50 0 LBS; 3350.15 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...
	185220.00		2,378.0			5,388.0	80	5,971.0	84	4.00
HYDRAULIC FRAC, 10/8/2012 15:00, <Zone?>, 8,910.0 ftKB - 9,347.0 ftKB, Halliburton, Premium White 30/50 0 LBS; 3555.36 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...
	185307.00		2,084.0			5,403.0	79	7,110.0	82	4.00
HYDRAULIC FRAC, 10/8/2012 18:00, <Zone?>, 8,330.0 ftKB - 8,767.0 ftKB, Halliburton, Premium White 30/50 0 LBS; 3626.97 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...
	179128.00		2,293.0			4,350.0	78	5,636.0	84	4.00