

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-40496
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name Pearl
6. Well Number: 1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Trek Operating, LLC
9. OGRID 255281

10. Address of Operator 10159 E. 11th St., #401 Tulsa, OK 74128
11. Pool name or Wildcat Delaware SWD (96802)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	34	23-S	28-E		800	S	2,475	E	Eddy
BH:	O	34	23-S	28-E		800	S	2,475	E	Eddy

13. Date Spudded 9/13/2012
14. Date T.D. Reached 9/23/2012
15. Date Rig Released 9/24/2012
16. Date Completed (Ready to Inject) 11/13/2012
17. Elevations (DF and RKB, RT, GR, etc.) 3,049.5' KB

18. Total Measured Depth of Well 4,900'
19. Plug Back Measured Depth 4,900'
20. Was Directional Survey Made? Yes (deviation surveys)
21. Type Electric and Other Logs Run GR - NEU - CBL - CCL

22. Injection Interval(s), of this completion - Top, Bottom, Name
Delaware Formation (Bell Canyon and Cherry Canyon Members) from 3,355' to 4,900'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	NOTES
20" OD	53	Surface to 38'	26"	108 cubic feet	Cement to surface
13-3/8" OD	48	Surface to 420'	17-1/2"	945 cubic feet	Cement to surface
8-5/8" OD	24 & 32	Surface to 3,355'	11"	1,932 cubic feet	Cement to surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2" 9.3# J-55	Surface to 3,317'	Base at 3,317'

26. Perforation record (interval, size, and number)
Open hole completion, with 7-7/8" drilling bit, in Delaware formation (Bell Canyon and Cherry Canyon members) from 3,355' to 4,900'
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 3,355' to 4,900'
AMOUNT AND KIND MATERIAL USED 8,000 gallons of 15% HCL acid

28. PRODUCTION (INJECTION)

Date First Injection 11-13-2012
Production Method (Flowing, gas lift, pumping - Size and type pump) Injecting (under pressure)
Well Status (Prod. or Shut-in) Injecting

Date of Test 11-20-2012
Hours Tested 24 hours
Choke Size N/A
Rate For Test Period
Oil - Bbl 0
Gas - MCF 0
Water - Bbl. 805
Gas - Oil Ratio N/A

Tubing Pressure 500 psig
Casing Pressure 0 psig
Calculated 24-Hour Rate
Oil - Bbl 0
Gas - MCF 0
Water - Bbl. 805
Oil Gravity - API - (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A
30. Test Witnessed By Gary Tucker

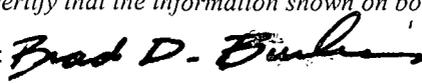
31. List Attachments C-103, C-104, C-144, Well Diagram (Logs previously submitted)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A

33. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Printed Name: Brad D. Burks Title: General Manager Date: 11-20-2012

Signature:  E-mail Address: operations@bkxcorp.com

RECEIVED
NOV 26 2012
NMOCD ARTESIA



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Salt	1,740'	T. Strawn	T. Kirtland
B. Salt	2,375'	T. Atoka	T. Fruitland
T. Yates		T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen		T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres		T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	2,580'
T. Drinkard		T. Bone Springs	T. Morrison
T. Abo		T.	T. Todilto
T. Wolfcamp		T.	T. Entrada
T. Penn		T.	T. Wingate
T. Cisco (Bough C)		T.	T. Chinle
		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from... None observed ...to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... None observedfeet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0'	1,740'	1,740'	Gypsum, clay, dolomite				
1,740'	2,375'	635'	Salt, anhydrite, dolomite				
2,375'	2,580'	205'	Limestone, dolomite				
2,580'	4,900'	2,320'	Sand, shale, limestone				