

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-22892
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5073
7. Lease Name or Unit Agreement Name NORTHCOTT
8. Well Number 3
9. OGRID Number 024010
10. Pool name or Wildcat E. MILLMAN (OGSA)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other SWD

2. Name of Operator  
V-F PETROLEUM INC.

3. Address of Operator  
P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location  
 Unit Letter G : 1,980 feet from the NORTH line and 1,980 feet from the EAST line  
 Section 24 Township 19-S Range 28-E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3,379' GR

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*See Enclosure*

*- DID NOT STATE HOW MUCH TUBING WAS PUT DOWN HOLE.*

*- DID NOT STATE FINAL POSITION OF PACKER.*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Sandy Lawlis TITLE VICE PRESIDENT DATE 11/01/12  
 Type or print name S.K. LAWLIS E-mail address: skl@vfpetroleum.com Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY Ruth Ann Innes TITLE COMPLIANCE OFFICER DATE 11/29/12

Conditions of approval, if any:

*Reason:*

*Integrity test failure.*

*CMOL: Chris Mabrey.*

10/15/12

PO: SDFW.  
WP: MIRU Basic WSU.

10/16/12

PO: TIH. LD work string.  
WP: Unflng well. Rel pkr. Install BOP. TOH w/injection tbg. TIH w/fullbore pkr on rented work string. Set pkr 1,540'. Test csg by tbg annulas to 550# for 30 min. No press loss. Bleed off press. Rel pkr. SWI. SDFN.

10/17/12

PO: Rig rel. WO pipe testing.  
WP: TOH w/work string. LD work string on TOH. LD injection tbg out of derrick. Remove BOP. Flng well up. RD rel WSU. Send tbg to pipe yard for testing.

10/18/12 -  
10/29/12

PO: WO tbg testing.

10/30/12

PO: Unload injection tbg.  
WP: MIRU Basic WSU. Install BOP. SDFN.

10/31/12

PO: Job complete.  
WP: MI & rack tested injection pipe. TIH w/8 5/8" Model AD-1 nickle coated pkr. Circ well w/2% KCl/packer fluid. Remove BOP. Set pkr w/40,000# tension. Flng well up. Test csg & pkr to 500# for 30 min. OK. RD & rel WSU.

