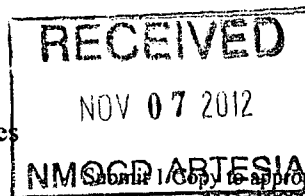


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised August 8, 2011
Submit 1 copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nJM/1231341442

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Chevron	241333	Contact: Ms. Donna Burt
Address: 2401 Avenue O, P.O. Box 1949, Eunice, NM 88231		Telephone No.: (575) 631-2151
Facility Name: Pardue Farms 27-12		Facility Type: Oil Well

Surface Owner: Billy Melton	Mineral Owner: Chevron	API No. 30-015-23980
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
12 K	27	23 S	28 W E					Eddy

Latitude N 32.27358 Longitude W 104.07818

NATURE OF RELEASE

Type of Release: Produced water with oil.	Volume of Release: Initial estimate of 3.617 bbls.	Volume Recovered: None.
Source of Release: Flowline	Date and Hour of Occurrence: May 2010	Date and Hour of Discovery: June 7, 2010, 12:00 pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.* No impact to a watercourse occurred.

Describe Cause of Problem and Remedial Action Taken.*

Flowline had a pin hole on the top side of the pipe caused by internal corrosion. The leak was stopped upon discovery and a subcontractor was called to remediate impacted soil and replace the flowline. The release was initially estimated at less than 5 bbls and an internal report was produced.

Describe Area Affected and Cleanup Action Taken.*

The area surrounding the pin hole on the flow line appeared wet. A subcontractor was called to remediate the impacted soil and replace the flow line. The contractor excavated some impacted soil. However once excavation began it appeared that the release was greater than 5 bbls. Two boreholes were drilled that indicated that the release may be larger than 5 bbls. The exact amount of fluid lost has not been determined.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: Bobby J. Hill

Printed Name: Bobby J. Hill

Approved by Environmental Specialist:

Signed By: Mike Brannon

Title: Production Team Leader

Approval Date: 11/08/2012

Expiration Date:

E-mail Address: b.hill@chevron.com

Conditions of Approval:

Attached ☐

Date: 11/7/12

Phone: 575-631-9108

Remediation per OCD Rules &
Guidelines. SUBMIT REMEDIATION
PROPOSAL NOT LATER THAN:

Dec. 8, 2012

2RP-1395