

** Amended **

Amended

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| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised August 1, 2011 |
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name ROO 22 STATE 6. Well Number: #13 |
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RECEIVED
DEC 04 2012
NMOCD ARTESIA

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| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER |
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| 8. Name of Operator OXY USA INC | 9. OGRID 16696 |
| 10. Address of Operator PO BOX 4294 HOUSTON, TX 77210 | 11. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O) - 96830 |

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | C | 22 | 17S | 28E | | 787' | N | 2023' | W | EDDY |
| BH: | | | | | | | | | | |

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|---|---------------------------------------|---|--|---|
| 13. Date Spudded 10/12/2012 | 14. Date T.D. Reached 10/18/2012 | 15. Date Rig Released 10/19/2012 | 16. Date Completed (Ready to Produce) 11/09/2012 | 17. Elevations (DF and RKB, RT, GR, etc.) 3552' GR |
| 18. Total Measured Depth of Well 4858' | 19. Plug Back Measured Depth 4800' | 20. Was Directional Survey Made? YES | 21. Type Electric and Other Logs Run CBL, Compensated Neutron | |

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| 22. Producing Interval(s), of this completion - Top, Bottom, Name 3525' - 3826.7' PADDOCK & 3986' - 4746.7' BLINEBRY |
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23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 9 5/8" | J-55 LTC 36# | 425' | 12 1/4" | 400 sks | TO SURFACE |
| 5 1/2" | J-55 LTC 17# | 4858' | 7 7/8" | 1310 sks | TO SURFACE |
| | | | | | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2 7/8" | 3400' | |

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| 26. Perforation record (interval, size, and number) 4738'-4746', 4626'-4634', 4450'-4458', 4220'-4228', 3986'-3994', 3818',-3826', 3650'-3658', 3525'-3533' (5 spf) TOTAL HOLES 240 . 0.48" EHD | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL See attachment | AMOUNT AND KIND MATERIAL USED |
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28. PRODUCTION

| | | | | | | | |
|-------------------------------------|--|---|------------------------|-----------------|----------------|---|------------------------------|
| Date First Production 11/19/2012 | Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING | Well Status (Prod. or Shut-in) PROD. | | | | | |
| Date of Test 11/19/2012 | Hours Tested 24 | Choke Size NONE | Prod'n For Test Period | Oil - Bbl 65 | Gas - MCF 0 | Water - Bbl. 2890 | Gas - Oil Ratio 0 SCF/BBL |
| Flow Tubing Press. 337 | Casing Pressure 78 | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) 39 deg API | |

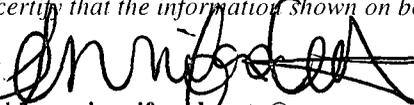
| | |
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| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON. | 30. Test Witnessed By |
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| 31. List Attachments |
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| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. |
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| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983 |
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 11-27-2012

E-mail Address jennifer.duarte@oxy.com

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| Well: | Roo 22 St # 13 |
| API: | 30-015-40535 |
| Surface Location | |
| Producing Method Code: | P |
| Well Completion Data: | |
| Spud Date: | 10/12/2012 |
| TD DATE: | 10/18/2012 |
| Ready Date (COMPLETED DATE): | 11/9/2012 |
| RIG RELEASE DATE: | 10/19/2012 |
| Date Frac setup: | 11/1/2012 |
| Date Frac rigdown: | 11/1/2012 |
| Date post-frac cleanout started: | 11/5/2012 |
| Date post-frac cleanout finished: | 11/7/2012 |
| TD: | 4858' |
| PBTD: | 4800' |
| Perforations: (INTERVALS, SPF, SIZE) | 4738'-4746', 4626'-4634', 4450'-4458', 4220'-4228', 3986'-3994', 3818',-3826', 3650'-3658', 3525'-3533' |
| Frac Details | FRAC with 50,245 gal linear gel, 501,770 gal cross-linked gel, 7,500 gal 15% HCl acid, 16,719 lbs 100 mesh SD, and 720,999 lbs 16/30 resin coated SD |
| DHC, MC: | - |
| Surface Casing - Date Set: | 10/12/2012 |
| Surface Casing - Hole Size: | 12-1/4" |
| Surface Casing - Type & weight: | 36# J-55 LTC |
| Surface Casing - Casing Size: | 9-5/8" |
| Surface Casing - Depth Set: | 425' |
| Surface Casing - Sacks Cement: | 400 sx |
| Surface Casing - TOC: | Surface (circ'd) |
| Date & test data for Surface Casing: | 10/14/12 - test to 2300 psi (test good) |
| Production Casing - Date Set: | 10/18/2012 |
| Production Casing - Hole Size: | 7-7/8" |
| Production Casing - Type & Weight: | 17# L-80 LTC |
| Production Casing - Casing Size: | 5-1/2" |
| Production Casing - Depth Set: | 4858' |
| Production Casing - Sacks Cement: | 1310 sx |
| Production Casing - TOC: | Surface (circ'd) |
| Date & test data for Production Casing: | 10/26/12; 5000 psi, held pressure for 30 min (test good). |
| Tubing Size: | 2-7/8" |
| Tubing Depth: | 3400' |
| Well Test Data: | |
| Date New Oil: | 11/19/2012 |
| Test Date: | 11/19/2012 |
| Test Length: | 24 |
| Tbg. Pressure: | 337 |
| Csg. Pressure: | 78 |
| Choke Size: | - |
| Oil: | 65 |
| Water: | 2890 |
| Gas: | 0 |
| GAS - OIL RATIO | 0 scf/bbl |
| OIL GRAVITY - API (CORR) | 39 |
| Test Method: | P |
| DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC) | SOLD (currently being flared but will be sold) |

Spud date: 10/12/2012

Completion Date: 11/09/2012

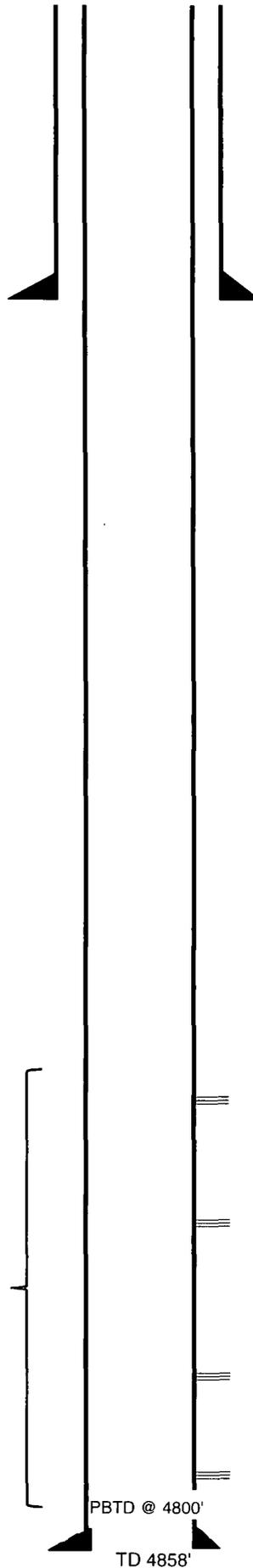
ACTUAL

OXY USA INC

Roo 22 State # 13

30-015-40535

Luis Tarazona 11/20/12



9 5/8", 36# J-55
@ 425'
w/400 sx-TOC-Surf-Circ

Top Glorieta @ 3383'

Top Paddock @ 3442'

Stage 4 Perforations

4b - 3525' - 3533.7'

4a - 3650' - 3658.7'

Stage 3 Perforations

3b - 3818' - 3826.7'

3a - 3986' - 3994.7'

Stage 2 Perforations

2b - 4220' - 4228.7'

2a - 4450' - 4458.7'

Stage 1 Perforations

2a - 4626' - 4634.7'

1a - 4738' - 4746.7'

Top Blinebry @ 3877'

PBTD @ 4800'

TD 4858'

5 1/2", 17# L-80

@ 4858'

w/1310sx - TOC Surf-Circ