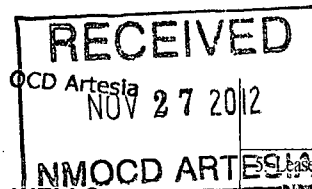


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO, L. P.3a. Address
P. O. Box 2760, Midland, TX 797023b. Phone No. (include area code)
432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL; SESE, UL P, 335' FSL, 570' FEL, Sec 21, T24S-R31E, Lat N32.196369, Long W103.775586
BHL; 350' FNL, 550' FWL, Sec. 21, T24S-R31E, Lat N32.208997, Long W103.789047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Poker Lake Unit NMNM 71016X

8. Well Name and No.

Poker Lake Unit #401H

9. API Well No.

30-015-39918

10. Field and Pool, or Exploratory Area

Poker Lake South (Delaware)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 09/15/2012. Drill 17-1/2" hole to 971'. Ran 22 jts (3-3/8" 48#, H-40, ST&C set at 970'. Pump 20 bbls FW preflush w/ green dye followed by Lead 620 sks (192 bbls) Class C Cement + additives (13.5 ppg, 1.74 cu ft/sk), followed by Tail 210 sks (62 bbls) Class C + additives (13.7 ppg, 1.68 cu ft/sk). Displace with 145 bbls FW. Land plug with final circ 410 psi and pressure up to 970 psi-floats held. Circ 273 sks (85 bbls) to half pit. Test (13-5/8") 5,000 psi BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, floor valves and annular to 250 psi low/2,000 psi high. Test casing and blind rams to 1,500 psi. WOC 22.75 hrs. Drill 12-1/4" hole to 4,401'. Ran a total of 114 jts of 9-5/8", 40#, N-80, LTC, set at 4,400'. 1st Intermediate casing Pump 20 bbls FW preflush w/ green dye followed by Lead 1,250 sks (430 bbls) 35/65 Class C Cement + additives (12.9 ppg, 1.93 cu ft/sk). Pump 375 sks (89 bbls) Class C + additives (14.8 ppg, 1.33 cu ft/sk). Displace with 320 bbls FW. Land plug with 1,091 psi and pressure up to 1,490 psi-float held. Circ 669 sks (230 bbls) cement to half frac pit. Flush well head and BOP-good returns. Test 13-5/8", 5,000 psi, WP BOP stack, rams, choke manifold, lines, valves, chokes, kill lines, kelly cocks, kelly safety valves and floor valves to 250 psi low/3,000 psi high. Test Annular to 250 psi low/2,500 psi high. Test casing to 1,500 psi-good test. WOC 19 hrs. Drill 8-3/4" hole to 8,289'. Ran a total of 180 jts 7", 26#, N-80, LTC set at 8,274'. Make up torque 5,200 ft/lbs. Install DV Tool @ 5,005'. 2nd Intermediate casing stage 1 pump 20 bbls FW w/ red dye followed by Lead 265 sks (127 bbls) Tuned Light + additives (10.2 ppg, 2.70 cu ft/sk), followed by Tail 125 sks (37 bbls) VersaCem-PBSH2 + additives (13.0 ppg, 1.67 cu ft/sk). Displace with 130 bbls 8.6 ppg FW followed by 182 bbls 8.6 ppg drilling fluid. Land plug with 586 psi and pressure up to 1,158 psi-floats held. Drop DV-tool bomb and open DV tool with 450 psi. Circ 20 bbls red dye and 40 bbls (83 sks) cement to half frac pit. Stage 2 pump 20 bbls FW followed by Lead 105 sks (50 bbls) Tuned Light + additives (10.2 ppg, 2.7 cu ft/sk), followed by Tail 100 sks (23 bbls) of Halcem - C + additives (14.8 ppg, 1.33 cu ft/sk).

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Holster

Title Administrative Assistant

Signature

Date

11/14/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

NOV 25 2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PLU #401H Drlg Ops Sundry

Displace with 192 bbls 8.6 ppg FW. Land plug and close DV tool with 721 psi and pressure up to 2,491 psi-floats held. Test 13-5/8", 5,000 psi, WP BOP stack, rams, choke manifold, lines, valves, chokes, kill lines, kelly cocks, kelly safety valves and floor valves to 250 psi low/3,000 psi high. Test Annular to 250 psi low/2,500 psi high.. WOC 24.25 hrs. Drill 6-1/8" hole to a depth of 14,050' (8,134' TVD). Test tubing head to 2,500 psi-good test. Rig released 10/19/2012.