

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-02648
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11539
7. Lease Name or Unit Agreement Name WEST ARTESIA GRAYBURG UNIT
8. Well Number 4
9. OGRID Number 274841
10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres

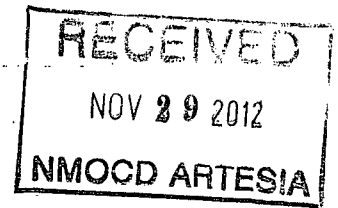
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection Well <input checked="" type="checkbox"/>	
2. Name of Operator Alamo Permian Resources, LLC	
3. Address of Operator 415 W. Wall Street, Suite 500, Midland, TX 79701	
4. Well Location Unit Letter E : 2310 feet from the N line and 990 feet from the W line Section 8 Township 18S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Re-acidize producing intervals <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14, NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 11/20/2012

Type or print name CARIE STOKER E-mail address: costoker@alamoresources.com PHONE: 432.897.0673

APPROVED BY: [Signature] TITLE Asst. Reg. Supervisor DATE 12/5/12

Conditions of Approval (if any):

10/18/12

MIRU RIG. WELL FLOWING BACK TO FRAC TANK WITH 10-20 PSI. ND WH, NU 5½"X3000 PSI X 2¾" BOP. PU 2¾" TBG SUB & RELEASED LOK-SET TYPE PACKER. POOH W/59 JTS 2¾" J-55 IPC TBG. CLOSED BLIND RAMS ON BOP. VENT WELL TO FRAC TANK THRU CASING VALVE.

10/19/12

MI PIPE RACKS & 80 JTS 2¾" WS, OFF-LOADED & TALLIED. PU 4¾" BIT, BIT SUB, 5½" CSG SCRAPER ON 2¾" WS. TAG @ 2190'. POOH W/BHA & TBG. RIH W/NC, BAILER & CSG SCRAPER ON 2¾" TBG. TAGGED @ 2190'. CLEANED OUT TO 2290'. POOH W/BAILER BHA. CLOSED BOP. LEFT WELL VENTING TO FRAC TANK.

10/22/12

PU 5½"X15.5# X 2¾" LC #32 TREATING PACKER, SN & 69 JTS 2¾" TBG, TESTING TO 5000 PSI BELOW SLIPS, OK. MIRU CUDD ACID PUMPING EQUIPMENT TO SPOT @ 2270'. COULD NOT KEEP ACID PUMPER RUNNING. PUH ABOVE PERFS & WAIT ON MECHANIC. RD CUDD ACID PUMPER & SENT TO YARD FOR REPAIRS. SHUT IN TUBING. VENTING CASING TO FRAC TANK. SDON.

10/23/12

RIH TO 2270' AND TRIED TO BREAK CIRCULATION WITH FW. COULD NOT GET WELL TO CIRCULATE. PU TO 1825' AND SET LC 32 PACKER. ACIDIZE PERFS WITH 9000 GALS 15% HCl ACID WITH ANTI-SLUDGE ADDITIVES DOWN 2-7/8" TUBING. MAX PRESSURE 1533 PSI. AVERAGE PRESSURE 1006 PSI. MAX RATE 7 BPM. AVERAGE RATE 5 BPM. ISIP 942. 5 MIN 850 PSI. 10 MIN 840 PSI. 15 MIN 804 PSI. TOTAL LOAD TO RECOVER 340 BBLS. WELL SHUT IN FOR ACID TO SPEND. OPENED WELL UP AT 5 PM WITH 460 PSI ON A 17/64" CHOKE. CONTINUE TO FLOWBACK ACID OVERNIGHT.

10/24/12

WELL FLOWED LAST 12 HOURS ON A 1" CHOKE, FLOWING BACK 65 BLW OVERNIGHT. OPENED WELL TO 1" CHOKE FLOWING BACK 20 BLW PER HR FOR 2 HOURS. DROPPED DOWN TO 8-10 BBLS PER HR FLOWING BACK ACID WATER AND FINES. CONTINUE TO FLOWBACK WELL.

10/25/12

WELL FLOWED LAST 12 HOURS ON A 1" CHOKE, FLOWING BACK 197 BLW OVERNIGHT. WELL DIED AFTER FLOWING BACK 47 BLW TODAY. +115 BBLS WATER RECOVERED. RELEASED PACKER AND POOH LAYING DOWN WORKSTRING. CLOSED BLIND RAMS. VENT WELL TO FRAC TANKS. SDON.

10/29/12

MIRU HYDROSTATIC TESTERS. PU AND RIH WITH 5-1/2" X 15.5# X 2-3/8" PACKER TESTING TUBING TO 5000 PSI. OK. PACKER SWINGING AT 1907", CIRCULATED 50 BBLS PACKER FLUID. SET PACKER AND TESTED CASING TO 540 PSI. LOST 20 PSI IN 30 MINS. OK. BLED OFF PRESSURE AND LEFT CASING VENTING TO FRAC TANK.

11/1/12

MIRU pump truck. Press up on csg to 500 psi. Chart & monitor for 30 minutes with Richard Inge of the NMOCD as a witness. Well passed MIT. RDMO pump truck.

RECEIVED

NOV 29 2012

NMOCD ARTESIA