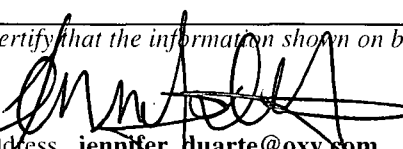


Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011													
<b>1. WELL API NO.</b> 30-015-39383																		
<b>2. Type of Lease</b> <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
<b>3. State Oil &amp; Gas Lease No.</b> E0-7832																		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
<b>4. Reason for filing:</b> <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				<b>5. Lease Name or Unit Agreement Name</b> EEEYORE 34 STATE <b>6. Well Number:</b> #1														
<b>7. Type of Completion:</b> <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____																		
<b>8. Name of Operator</b> OCCIDENTAL PERMIAN LTD				<b>9. OGRID</b> 157984														
<b>10. Address of Operator</b> PO BOX 4294 HOUSTON, TX 77210				<b>11. Pool name or Wildcat</b> ARTESIA; GLORIETA-YESO (O) - 96830														
<b>12. Location</b>	<b>Unit Ltr</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>Lot</b>	<b>Feet from the</b>	<b>N/S Line</b>	<b>Feet from the</b>	<b>E/W Line</b>	<b>County</b>								
<b>Surface:</b>	A	34	17S	28E		738'	N	488'	E	EDDY								
<b>BH:</b>																		
<b>13. Date Spudded</b> 09/16/2012	<b>14. Date T.D. Reached</b> 09/28/2012	<b>15. Date Rig Released</b> 09/29/2012		<b>16. Date Completed (Ready to Produce)</b> 10/26/2012		<b>17. Elevations (DF and RKB, RT, GR, etc.)</b> 3674.6' GR												
<b>18. Total Measured Depth of Well</b> 5025'		<b>19. Plug Back Measured Depth</b> 4936'		<b>20. Was Directional Survey Made?</b> YES		<b>21. Type Electric and Other Logs Run</b> TRIPLE COMBO, CBL												
<b>22. Producing Interval(s), of this completion - Top, Bottom, Name</b> 3903' - 4237' PADDOCK & 4664' - 4907' BLINEBRY																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
<b>CASING SIZE</b>	<b>WEIGHT LB./FT.</b>	<b>DEPTH SET</b>		<b>HOLE SIZE</b>		<b>CEMENTING RECORD</b>		<b>AMOUNT PULLED</b>										
9 5/8"	J-55 LTC 36#	428'		12 1/4"		350 sks		TO SURFACE										
5 1/2"	J-55 LTC 17#	5025'		7 7/8"		1310 sks		TO SURFACE										
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>												
<b>SIZE</b>	<b>TOP</b>	<b>BOTTOM</b>	<b>SACKS CEMENT</b>	<b>SCREEN</b>		<b>SIZE</b>	<b>DEPTH SET</b>	<b>PACKER SET</b>										
						2 7/8"	3800'											
<b>26. Perforation record (interval, size, and number)</b> 4738'-4746', 4626'-4634', 4450'-4458', 4220'-4228', 3986'-3994', 3818'-3826', 3650'-3658', 3525'-3533' (5 spf) TOTAL HOLES 240 . 0.48" EHD						<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><b>DEPTH INTERVAL</b></td> <td><b>AMOUNT AND KIND MATERIAL USED</b></td> </tr> <tr> <td>See attachment</td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>					<b>DEPTH INTERVAL</b>	<b>AMOUNT AND KIND MATERIAL USED</b>	See attachment					
<b>DEPTH INTERVAL</b>	<b>AMOUNT AND KIND MATERIAL USED</b>																	
See attachment																		
<b>28. PRODUCTION</b>																		
<b>Date First Production</b> 11/15/2012		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> PUMPING				<b>Well Status (Producing, Shut in, etc.)</b> PROD.												
<b>Date of Test</b> 11/19/2012	<b>Hours Tested</b> 24	<b>Choke Size</b> NONE	<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b> 120	<b>Gas - MCF</b> 62	<b>Water - Bbl.</b> 1462	<b>Gas - Oil Ratio</b> 516 SCF/BBL											
<b>Flow Tubing Press.</b> 360	<b>Casing Pressure</b> 138	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b>	<b>Oil Gravity - API - (Corr.)</b> 39 deg API												
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> FLARED, WITH INTENT TO BE SOLD LATER ON.						<b>30. Test Witnessed By</b>												
<b>31. List Attachments</b>																		
<b>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</b>																		
<b>33. If an on-site burial was used at the well, report the exact location of the on-site burial:</b>																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
<b>Signature</b> 		<b>Printed Name</b> JENNIFER DUARTE <b>Title</b> REGULATORY ANALYST <b>Date</b> 12-03-2012																
<b>E-mail Address</b> jennifer_duarte@oxy.com																		

# INSTRUCTIONS

*me*

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Well:	Eeyore 34 State # 1
API:	30-015-39383
<b>Surface Location</b>	
Producing Method Code:	P
<b>Well Completion Data:</b>	
Spud Date:	9/18/2012
TD DATE:	9/28/2012
Ready Date (COMPLETED DATE):	10/26/2012
RIG RELEASE DATE:	9/29/2012
Date Frac setup:	10/15/2012
Date Frac rigdown:	10/16/2012
Date post-frac cleanout started:	10/23/2012
Date post-frac cleanout finished:	10/24/2012
TD:	5025'
PBTD:	4936'
Perforations: (INTERVALS, SPF, SIZE)	4895' TO 4907', 4817' TO 4829', 4745' TO 4754', 4664' to 4676', 4228' TO 4237', 4175' to 4184', 4063' TO 4071', 3903' to 3911' (5 SPF - 0.48 EHD)
Frac Treatment Details	FRAC with 56,940 gal linear gel, 462,554 gal cross-linked gel, 7,500 gal 15% HCl acid, 15,134 lbs 100 mesh SD, and 709,541 lbs 16/30 resin coated SD
<b>DHC, MC:</b>	
Surface Casing - Date Set:	9/18/2012
Surface Casing - Hole Size:	12-1/4"
Surface Casing - Type & weight:	36# J-55 LTC
Surface Casing - Casing Size:	9-5/8"
Surface Casing - Depth Set:	428'
Surface Casing - Sacks Cement:	350
Surface Casing - TOC:	Surface (circ'd)
Date & test data for Surface Casing:	9/19/12 - test to 640 psi (test good)
Production Casing - Date Set:	9/28/2012
Production Casing - Hole Size:	7-7/8"
Production Casing - Type & Weight:	17# L-80 LTC
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	5025'
Production Casing - Sacks Cement:	1310 sx
Production Casing - TOC:	Surface (circ'd)
Date & test data for Production Casing:	10/12/12; 5000 psi, held pressure for 30 min (test good).
Tubing Size:	2-7/8"
Tubing Depth:	3800'
<b>Well Test Data:</b>	
Date New Oil:	11/15/2012
Test Date:	11/19/2012
Test Length:	24
Tbg. Pressure:	360
Csg. Pressure:	138
Choke Size:	
Oil:	120
Water:	1462
Gas:	62
GAS - OIL RATIO	516 scf/bbl
OIL GRAVITY - API (CORR)	39
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	SOLD (currently being flared but will be sold)

738' FNL x 488' FEL Sec 34, T17S - R28E Eddy Co, NM

Yeso West 60% WI

Spud date: 09/16/2012

Completion Date: 11/15/2012

 ACTUAL

**OXY USA INC**

Eeyore 34 State # 1

30-015-39383

Luis Tarazona 11/20/12

9 5/8", 36# J-55

@ 428'

w/350 sx-TOC-Surf-Circ

Top Glorieta @ 3713'

Top Paddock @ 3842'

Base Paddock @ 4085'

Top Blinebry @ 4296'

3,903' - 3,911'

4,063' - 4,071'

4,175' - 4,184'

4,228.4' - 4,237'

4,664' - 4,676'

4,745' - 4,754'

4,817' - 4,829'

4,895' - 4,907'

PBTD @ 4936'

TD 5025'

5 1/2", 17# L-80

@ 5025'

w/1310sx - TOC Surf-Circ