Submit to Appropriate District Office
Five Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
* Confidential *
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO. 30-015-39506
2. Type Of Lease [X] STATE [ ] FEE [ ] FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

[X] **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

[ ] **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name: Parkway 23 State Com

6. Well Number: 6H

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NMOCD ARTESIA

9. Type of Completion [X] NEW WELL [ ] WORKOVER [ ] DEEPENING [ ] PLUGBACK [ ] DIFFERENT RESERVOIR [ ] OTHER

8. Name of Operator: EOG Resources, Inc.

9. OGRID Number: 7377

10. Address of Operator: P.O. Box 2267 Midland, TX 79702

11. Pool name or Wildcat: Turkey Track; Bone Spring

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	23	19S	29E		2150	North	50	West	Eddy
BH:	H	23	19S	29E		2115	North	357	East	Eddy

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF & RKB, RT, GR, etc.)
3/15/12	4/5/12	4/8/12	8/22/12	3310' GL

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made	21. Type Electric and Other Logs Run
12636 M - 8057 V	12587	Yes	GR

22. Producing Interval(s), of this completion - Top, Bottom, Name: 8257 - 12562' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	340	14-3/4	600 C	
8-5/8	32	3320	11	900 C	
5-1/2	17	12630	7-7/8	300 C, 1700 H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	7034	

26. Perforation record (interval, size, and number): 8257 - 12562, 0.39", 440 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8257 - 12562'	Frac w/ 3447 bbls 7.5% HCl acid,
	2188340 lbs 20/40 sd, 529200 lbs
	20/40 RCS sd, 45242 bbls load

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
8/22/12	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/29/12	24	16/64		268	296	257	1104

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
360	100					40.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

30. Test Witnessed By

31. List Attachments: C-102, C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stan Wagner Printed Name: Stan Wagner Title: Regulatory Analyst Date: 9/4/12

E-mail address

Parkway 23 #6H

Stage Number	Cluster Top	Cluster Bottom
1	12,562	12,563
1	12,499	12,500
1	12,398	12,399
1	12,297	12,298
2	12,196	12,197
2	12,095	12,096
2	11,994	11,995
2	11,893	11,894
3	11,788	11,789
3	11,691	11,692
3	11,590	11,591
3	11,489	11,490
4	11,385	11,386
4	11,287	11,288
4	11,186	11,187
4	11,085	11,086
5	10,984	10,985
5	10,882	10,884
5	10,782	10,783
5	10,681	10,682
6	10,580	10,581
6	10,475	10,476
6	10,378	10,379
6	10,277	10,278
7	10,176	10,177
7	10,080	10,081
7	9,974	9,975
7	9,873	9,874
8	9,772	9,773
8	9,673	9,674
8	9,570	9,571
8	9,469	9,470
9	9,368	9,369
9	9,267	9,268
9	9,163	9,164
9	9,065	9,066
10	8,964	8,965
10	8,863	8,864
10	8,760	8,761
10	8,661	8,662
11	8560	8561
11	8,455	8,456
11	8,358	8,359
11	8,257	8,258

Stage Number	Total Shots	Acid type descr	Acid Volume	Acid Flush Volume	BBL Load	Fracture Volume	Fracture Flush Volume	Total BBLs	Total Load	Total Numbers - All Prop
1	40	7 1/2 % HCL	80	490	570	3,622	400	4,022	4,592	243,700
2	40	7 1/2 % HCL	40	298	338	3,398	384	3,782	4,120	248,240
3	40	7 1/2 % HCL	35	322	357	3,635	369	4,004	4,361	247,080
4	40	7 1/2 % HCL	35	271	306	3,181	354	3,535	3,841	247,080
5	40	7 1/2 % HCL	35	265	300	3,396	368	3,764	4,064	247,960
6	40	7 1/2 % HCL	35	252	287	3,448	138	3,586	3,873	247,020
7	40	7 1/2 % HCL	40	238	278	4,002	231	4,233	4,511	249,520
8	40	7 1/2 % HCL	40	228	268	3,355	225	3,580	3,848	246,480
9	40	7 1/2 % HCL	40	216	256	3,444	130	3,574	3,830	246,480
10	40	7 1/2 % HCL	40	206	246	3,564	121	3,685	3,931	246,160
11	40	7 1/2 % HCL	40	201	241	3,918	112	4,030	4,271	247,820