

Submit to Appropriate District Office
 Five Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 July 17, 2008

1. WELL API NO.
30-015-39507
2. Type Of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
Parkway 23 State
6. Well Number
7H

RECEIVED
 SEP 20 2012
 NMOCD ARTESIA

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG Resources, Inc.
9. OGRID Number
7377

10. Address of Operator
P.O. Box 2267 Midland, TX 79702
11. Pool name or Wildcat
Turkey Track; Bone Spring

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	23	19S	29E		520	South	200	West	Eddy
BH:	P	23	19S	29E		527	South	368	West	Eddy

13. Date Spudded
4/11/12
14. Date T.D. Reached
4/28/12
15. Date Rig Released
5/2/12
16. Date Completed (Ready to Produce)
8/13/12
17. Elevations (DF & RKB, RT, GR, etc.)
3279' GL
18. Total Measured Depth of Well
11535 M - 7180 V
19. Plug Back Measured Depth
11511
20. Was Directional Survey Made
Yes
21. Type Electric and Other Logs Run
GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
7400 - 11480' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	380	14-3/4	545 C	
8-5/8	32	3109	11	800 C	
5-1/2	17	11511	7-7/8	300 C, 1500 H	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	6319	

26. Perforation record (interval, size, and number)
7400 - 11480', 0.39", 424 holes.
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7400 - 11480'	Frac w/ 2986 bbls 7.5% HCl acid, 2132740 lbs 20/40 sd, 532620 lbs 20/40 RC sd, 44024 bbls load

28. PRODUCTION

Date First Production 8/13/12	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing		
Date of Test 8/31/12	Hours Tested 24	Choke Size 19/64	Prod'n For Test Period	Oil - Bbl. 175	Gas - MCF 233	Water - Bbl. 478	Gas - Oil Ratio 2731
Flow Tubing Press. 380	Casing Pressure 580	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 40.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *Stan Wagner* Printed Name Stan Wagner Title Regulatory Analyst Date 9/18/12

