

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM045276

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA
 Email: tinah@yatespetroleum.com

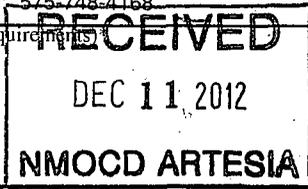
8. Lease Name and Well No.
PRESTON FEDERAL 25

3. Address 105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3a. Phone No. (include area code)
Ph: 575-748-4168

9. API Well No. 30-015-30120 *sc*

4. Location of Well (Report location clearly and in accordance with Federal requirements)
 At surface SESW 660FSL 2310FWL
 At top prod interval reported below SESW 660FSL 2310FWL
 At total depth SESW 660FSL 2310FWL



10. Field and Pool, or Exploratory
WILDCAT; YESO

11. Sec., T., R., M., or Block and Survey
or Area Sec 34 T20.5S R23E Mer

12. County or Parish EDDY
13. State NM

14. Date Spudded
08/12/2012
6-4-1998

15. Date T.D. Reached
07/03/1998

16. Date Completed
 D & A Ready to Prod.
10/14/2012

17. Elevations (DF, KB, RT, GL)*
3790 GL

18. Total Depth: MD 9520
TVD

19. Plug Back T.D.: MD 5520
TVD

20. Depth Bridge Plug Set: MD 5520
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE FOR RECOMPLETION

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	9.625	36.0	0	1105		1000		0	
8.750	7.000 N80	23.0	0	8300		1200		0	
6.125	4.500 N80	11.6	8029	9520		160		8860	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	2750							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	2222	2860	5578 TO 5600		30	UNDER CIBP
B)			2222 TO 2860		195	PRODUCING
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5578 TO 5600	ACIDIZED W/3000G GELLED 20% HCL NEFE ACID
2222 TO 2860	12000G 20% HCL ACID, 27,039BBL S LICKWATER, 74,046LB 100 MESH SAND, 173,981LB 20/40 TG SAND,

RECLAMATION
DUE 4-14-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/15/2012	11/25/2012	24	▶	6.0	24.0	197.0			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	200	70.0	▶	6	24	197		POW	

ELECTRIC PUMPING UNIT
ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

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BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GLORIETA	1990
				BONE SPRING	3030
				WOLFCAMP	5780
				CANYON	7320
				STRAWN	8160
				ATOKA	8640
				MORROW	9010

32. Additional remarks (include plugging procedure):
NOTE: CIBP'S AT 9099', 7468' AND 5520'

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #161130 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 11/28/2012 ()

Name (please print) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 11/26/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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