Submit 1 Copy To Appropriate District Office	State	of New Me	xico			Form C-103	
District I – (575) 393-6161	Energy, Minerals and Natural Resource		ral Resources	Revised August 1, 201			
1625 N. French Dr., Hobbs, NM 88240	N. French Dr., Hobbs, NM 88240			WELL API	WELL API NO.		
District II - (575) 748-1283	OIL CONSERVATION DIVISION				30-015-40506		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.				5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505				STATE FEE		
<u>District IV</u> – (505) 476-3460	Sant	a re, NM 8/	505	6. State Oil	& Gas Lease N	No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Na	me or Unit Ag	reement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Louise I le	me or omerig	Toomont I tunio	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Turquoise PV	<i>N</i> U 27	
PROPOSALS.) 1. Type of Well: Oil Well				8. Well Nu			
2. Name of Operator							
·					9. OGRID Number 6137		
Devon Energy Production Co., LP 3. Address of Operator				10 Pool no	10. Pool name or Wildcat		
333 W. Sheridan Avenue, Oklahoma City, OK 73102				•	Parkway; Bone Spring		
				Га	rankway, Bone Spring		
4. Well Location							
Unit Letter H : 1980 feet from the North line and 50 feet from the East line							
Section 27 Township 19S Range 29E NMPM Eddy County							
	11. Elevation (Sho	w whether DR,	RKB, RT, GR, e	etc.)	Color Li		
· · · · · · · · · · · · · · · · · · ·	3.	332' GL		·			
12. Check App	propriate Box to In	ndicate Natur	re of Notice,	Report or Othe	er Data		
				-			
NOTICE OF IN	ITENTION TO:		SU	JBSEQUENT	REPORT	OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ORK	K ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON				DRILLING OPNS	the second secon		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN				ENT JOB	RECE	IVED	
DOWNHOLE COMMINGLE				ţ	,		
		_			DEC 0 7	7 2012	
OTHER:				rilling Operations			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting rany proposed work).							
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
10/21/12: MIRU. Spud @ 01:30 hrs Notified NMOCD.							
10/21-10/22/12: TD 17 ½" hole @ 327'. RIH w/ 8 jts 13 3/8" 48# H-40 ST&C & set @ 327'. 1st Stage Lead w/ 299 sx Cl C; 14.8 ppg,							
Yld 1.35 cf/sx, 6.37 g/sx. Displ w/ 47.5 bbls FW. RIH w/ 1" tbg. 2 nd Stage Lead w/ 42 sx Cl C; 14.8 ppg, Yld. 1.35 cf/sx, 6.37 g/sx.							
WOC. RIH w/ 1" tbg. 3 rd Stage Lead w/ 66 sx Cl C; 14.8 ppg, Yld 1.35 cf/sk, 6.37 g/sx. Circ 1.5 bbls to surf. WOC. NU BOP, tst blind							
rams, pipe rams, choke manifold & valves to 250 psi L & 3000 psi H. Tst annular 250 psi L & 1500 psi H. Tst csg @ 1210 psi 30 min,							
good.							
10/26-10/29/12: TD 12 1/4" hole @ 3427'. RIH w/ 80 jts 9 5/8" 40# J-55, LT&C & set @ 3427'. Notified NMOCD (R.Dade). 1st Stage							
Lead w/ 735 sx Cl H; 12.9 ppg, Yld 1.88 cf/sx, 9.6 g/sx. Tail w/ 295 sx Cl C; 14.8 ppg, Yld 1.33 cf/sx, 6.32 g/sx. Displ w/ 257 bbls.							
Circ 657 sx. WOC. 2 nd Stage Lead w/ 800 sx Cl C; 12.9 ppg, Yld 1.85 cf/sx, 9.81 g/sx. Tail w/ 100 sx Cl C; 14.8 ppg, Yld 1.35 cf/sx,							
6.37 g/sx. Displ w/ 125 BFW. Circ 212 sx. NU BOP, tst blinds, valves, manifold to 250 psi L & 5000 psi H 10 min, good. Tst annular							
250 psi L & 2500 psi H 10 min, good. TAG DVT Tool @ 1651'. Fit Tst to 9.0 ppg EMW; MW8.4, 107 psi, good.							
11/7/12: Tag Whipstock @ 7,297'. Lead w/ 473 sx Cl H; 15.6 ppg, Yld 1.19 cf/sx, 5.37 g/sx.							
11/21-11/23/12: TD 8 ¾" hole @ 12,830'. RIH 163 jts 5 ½" 17# P-110 LT&C & 134 jts 5 ½" 17# P-110 BT&C & 1 jt 5 ½" 17#P-110							
XO & set @ 12,818'. 1st Lead w/ 1,215 sx Cl H; 12.5 ppg, Yld 1.96 cf/sx, 10.82 g/sx + .4% HR-601 + 1/8 PPS Poly-EF. Tail w/ 1,410 sx							
Cl H, 14.5 ppg, Yld 1.22 cf/sx, 5.37 g/sx + .5% Halad(R)-344 + .4% CFR-3 + 1 PPS salt + .1% HR-601. Displ w/ 297 bbls KCL. Circ							
249 sx . Rig Rlsd @ 1500 hrs.							
<u></u>							
Spud Date: 10/21/12 @ 01:30 h	rs	Rig Release Da	te: 11/23/12	@ 1500 hrs		•	
Space Said.	,	reig reieuse Du					
							
				1 11 11 0			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE COLOR TITLE Regulatory Analyst DATE 12/6/12							
SIGNATURE TITLE Regulatory Analyst DATE 12/6/12							
Type or print name: Melanie Crawford E-mail address: melanie.crawford@dvn.com PHONE:							
Type or print name: Melanie Crawford							
For State Use Only	1.	Λ	\sim				
APPROVED BY:	XI .	TITLE DIST	HE DRUVS	N	DATE_ <i>ld</i> /.	11/2012	
Conditions of Approval (if any):						100.0	
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