

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM98120 |
| 2. Name of Operator COG OPERATING LLC | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701 | | 7. If Unit or CA/Agreement, Name and/or No. 892000276B |
| 3b. Phone No. (include area code) Ph: 432-221-0467 | | 8. Well Name and No. SKELLY UNIT 641 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T17S R31E NENE 30FNL 330FEL | | 9. API Well No. 30-015-39696-00-X1 |
| | | 10. Field and Pool, or Exploratory MAR LOCO-GLORIETA YESO |
| | | 11. County or Parish, and State EDDY COUNTY, NM |

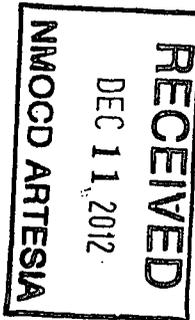
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/05/12 Test csg to 3500 psi for 30 min, 5100 psi for 5 min, held good
 7/06/12 PBTD @6860', lower blinebry perf 6260-6510, 26 shots
 7/09/12 acidize w/2500 gal 15%, frac w/127125 Gls gel carrying 146,634# 16/30 white+ 33,043#16/30 siber. Middle blinebry perf 5975-6200, 26 shots, acidized w/1500 gal 15%, frac w/126,393 Gls gel carrying. 142,210#16/30 white+ 30102#16/30 siber, upper blinebry perf 5690-5915, 26 shots, acidize w/1500 gal 15%, frac w/126855 Gls of gel carrying 140,942#16/30 white + 32,926#16/30 siber, Paddock perf 5310-5472, 19 shots, acidize w/1500 gal 15%, frac w/105,105 Gls gel carrng 122,573#16/30 white + 32,076 siber.
 7/12/12 Tag sand @ 4100 circ clean to PBTD @ 6860
 7/16/12 TIH 3-1/2" BP MAJNT- SAND SCREEN- MECHANICAL SN W/25' MS DIP TUBE- 2- ENDUROALLOY BLAST JNTS- 6 JNTS TBG-5-1/2" TAG-2 JNTS TBG-4' MS & 160 JNTS TBG.
 7/17/12 RIH w/pump and rods as follows: 2 1/2" x 1 3/4" x 24 pump, 1' pump sub, 8- 1 1/2" sinker

Accepted 12/13/12
 Accepted for record
 NMOCD



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #160331 verified by the BLM Well Information System
 For COG OPERATING LLC, sent to the Carlsbad
 Committed to AFMSS for processing by KURT SIMMONS on 11/16/2012 (13KMS3886SE)

| | |
|-------------------------------------|---------------------------------|
| Name (Printed/Typed) BRIAN MAIORINO | Title AUTHORIZED REPRESENTATIVE |
| Signature (Electronic Submission) | Date 11/14/2012 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--|-----------------|
| Approved By ACCEPTED | JAMES A AMOS Title ACTING FIELD MANAGER | Date 12/08/2012 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Carlsbad |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #160331 that would not fit on the form

32. Additional remarks, continued

bars (200'), 73-3/4 rods (1825'), 78-7/8 rods (1950'), 63 -1" rods (1575'), 6' and 8' x 1" pony subs, 26' x 1 1/2" polish rod. Hang well, turn over to production.