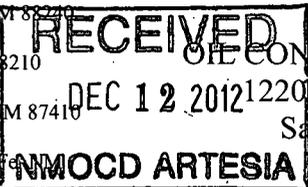


District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505



OIL CONSERVATION DIVISION
South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40025
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Longboard PWU 20
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat Parkway; Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3340' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator Devon Energy Production Company, L.P.
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102
4. Well Location Unit Letter E : 1500 feet from the North line and 355 feet from the West line
Section 20 Township 25S Range 31E NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3340' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS [] P AND A []
CASING/CEMENT JOB []
OTHER: Spud Report [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/30/12: MIRU. Spud well @ 1230 hrs. TD 17-1/2" hole @ 300'. Run 7 jts, 306' 13-3/8" 48# H-40 STC csg & set @ 300'. Lead w/180 sx Cl "H" cmt, yld: 1.497 cf/sx. Tail w/520 sx cmt, yld: 1.35 cf/sx. Disp w/41 bbls Brine water. Circ no cmt to surf. Pumped 7 cmt top outs w/total of 461 sx Cl "C" cmt. Circ 10 bbls cmt to surface. Test ck manifold to blind rams. Test Annular 250 psi L 3000 psi H, 10 mins, good test.
08/02/12: Test 13-3/8" casing to 1200 psi, 70% of burst rating, for 30 minutes.
08/04/12: TD 12-1/4" hole @ 2735'. RIH w/60 jts 9-5/8" 40# J-55 LTC csg & set @ 2735'. Lead w/835 sx Cl C, yld 1.73 sf/sx. Tail w/ 300 sx Cl C, yld: 1.38 cf/sx; disp w/204 bbls FW. Bump cmt plug w/1356 psi, 500 psi over. Test BOP; CK manifold 250 psi L & 2500 psi H; held 10 min. Test annular to 5000 psi H & 250 psi L.
08/07/12: Press test 9-5/8" csg to 1500 psi (70% of Burst) for 30 minutes.
08/11/12: TD 8-3/4" pilot hole @ 10,286'; CHC. Run logs.
08/16/12: Notified NMOCD of intent to run 7" csg.
08/17/12: Set & cmt'd 7" csg @ 10240'. Lead w/335 sx Cl H, Yld 2.3 cf/sx, Mix and pump 2nd lead 375 sx Cl "H", yield: 2.0. Mix & pump tail 275 sx Cl "H". Disp w/317 bbls 9.6 ppg mud. Test ck, blind rams to 5000 psi H & 250 psi L. Test annular 2500 psi H & 240 psi L. Test casing to 1500 psi for 30 min. All tests good.
8/20/12: TIH w/whipstock assembly @ 9147'. Attempted to orient whipstock. Unsuccessful. RU Wireline & set CIBP @ 9096'. Set 2nd whipstock @ 9,088' on top of CIBP and set slips. Mill window from 9089' to 9091'.
09/16/12: TD'd lateral @ 13,827'. KOP @ 9096'. Notified NMOCD of intent to run prod liner.
09/18/12: Run 4-1/2" P-110 BTC prod liner, set @ 8754' to 13822'. Mix & pump 220 sx Cl "H", yield: 1.278 cf/sx. Disp w/74.5 bbls Brine. Bump plug w/1160 psi and press up to 2060 psi, held 5 min, no pressure loss. Good returns throughout job. Tested casing to 1000 psi, OK. TIH to top of liner. Tag up and circ cmt off top of liner. Positive test liner, pressured up to 2000 psi, hold for 30 min. Good Test. Monitor well for negative liner test for 30 mins. Good Test.
9/21/12 RDMO. Release Rig @ 0600 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Patti Riechers TITLE: Regulatory Specialist DATE: 12/07/2012

Type or print name: Patti Riechers E-mail address: patti.riechers@dvn.com PHONE: 405-228-4248

For State Use Only

APPROVED BY: [Signature] TITLE: [Signature] DATE: 12/12/12
Conditions of Approval (if any): [Signature]