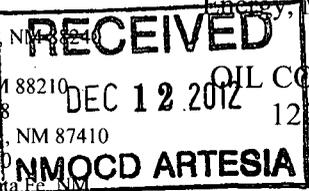


Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised August 1, 2011



OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-40107
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Big Aristotle 27 State
8. Well Number 2H
9. OGRID Number 6137
10. Pool name or Wildcat Lost Tank; Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3492.2 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3. Address of Operator  
333 W. Sheridan, Oklahoma City, OK 73102

4. Well Location  
Unit Letter A : 660 feet from the north line and 690 feet from the east line  
Section 34 Township 21S Range 31E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER: Spud Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/22/12: MIRU. Spud well @ 1600 hrs. TD 17-1/2" hole @ 635'.

06/23/12: RIH w/15 jts 13-3/8" 48# H-40 STC csg & set @ 635'. Lead/785 sx CI "C" cmt, yld: 1.35 cf/sx. Disp w/83 bbls FW. Circ 83 bbls to surf. WOC. Test BOP 250 psi L 3000 psi H, 10 mins, annular to 1500 psi. Good test.

06/24/12: Test casing to 1210 psi and held for 30 minutes. (Good Test).

6/27/12: TD 12-1/4" hole @ 4158'. RIH w/91 jts 9-5/8" 40# J-55 LTC csg & set @ 4158'. Lead w/880 sx CI C, yld 1.73 sf/sx. Tail w/ 300 sx CI C, yld: 1.37 cf/sx; displ w/312 bbls FW. Circ 0 sx to surf. WOC. Notified NMOCD. Run temp log, found TOC @ 345'. Top off job #1: Pump 188 sx of CI "C", yield 1.35 cf/sk. Brought TOC to surface. Circ 12.5 sx to surf. Test BOP, CK manifold 250 psi L & 5000 psi H; held 10 min. Test Good.

06/30/12: Test casing to 1550 psi. Lost dn to 1467 psi = 68 psi. Drill float collar & float shoe. Drill 10' off new formation. Run FIT test @ 4168 psi. Held for 30 minutes, Good Test.

7/13/12: TD 8-3/4" hole @ 13,050'. CHC.

7/14/12: RIH w/146 jts 5-1/2" 17# HCP110 BTC & 145 jts 5-1/2" HCP 110 LTC csg, set @ 12,985'; CHC. 1<sup>st</sup> lead w/275 sx CI H, Yld 2.3 cf/sx, 2<sup>nd</sup> Lead w/350 sx CI H, Yld 2.01 cf/sx. Tail w/1,600 sx CI "H" cmt, Yld 1.28 cf/sx; disp w/ 302 bbls FW with 2% KCL. Had full returns the complete cement job. Did not circulate. TOC @ 2178'.

7/15/12: RDMO. Release Rig @ 24:00 hrs.

\* Amended

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Patti Riechers TITLE: Regulatory Specialist DATE: 10/02/2012

Type or print name: Patti Riechers E-mail address: patti.riechers@dvn.com PHONE: 405-228-4248

For State Use Only  
APPROVED BY: SR Wade TITLE: Dist H Supervisor DATE: 12/12/12  
Conditions of Approval (if any):