	State of New Mexico	Form C-103
<u>Bisarcer</u>	gy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	CONCERNATION BURGON	30-015-40309
1301 W. Grand Ave., Artesia, NM 88210 OIL	CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		X0-0647-0405
SUNDRY NOTICES AND		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRI DIFFERENT RESERVOIR. USE "APPLICATION FOR		D State
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well	□ Other:	8. Well Number <sub>076</sub>
2. Name of Operator	_ other.	9. OGRID Number
Apache Corporation		873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland	d TX 79705	Artesia; Glorieta-Yeso (O) (96830)
4. Well Location		
	feet from the South line and 10	
Section 25	Township 17S Range 28E tion (Show whether DR, RKB, RT, GR, etc.)	NMPM County Eddy
3680' GR		
The state of the s		Participation
12. Check Appropriate	te Box to Indicate Nature of Notice,	Report or Other Data
		•
NOTICE OF INTENTIO	4	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AN TEMPORARILY ABANDON ☐ CHANGE	ND ABANDON ☐ REMEDIAL WOR	RK ☐ ALTERING CASING ☐ ☐ RILLING OPNS.☐ P AND A ☐
	E COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	_	_
OTHER:	OTHER: Complet	tion 🖂
OTTIEN.	I I OTTILIN.	
13. Describe proposed or completed operat	<del>_</del>	
	tions. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
	tions. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date
of starting any proposed work). SEE R	tions. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date
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