

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 4004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APU) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
920 FNL 790 FEL A 29 T19S R31E

BHL: 364 FNL & 351 FEL A Sec 28 PP: 3J92 FNL & 331 FWL

5. Lease Serial No.
NMLC-063622

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Bellatrix 28 Fed 1H

9. API Well No.
30-015-40331

10. Field and Pool, or Exploratory
Hackberry; Bone Spring

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Completion Report
	☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

9/17/12 - 10/4/12

MIRU WSU. NU BOP. DO DV TOOL. CHC. RIH w/ 2 3/8" tbg tag @ 14,174'. DO to PBTD @ 14,534'. Displ hole 2/440 bbls 2% KCL. RIH w/ CBL/GR/CCL to 8480'. PT csg 1000 psi. TOC @ 1830'. RIH w/ TCP guns & perf from: 9983-14,509'. Total 180 shots. Set plugs. Stimulate 6 Stages w/ 8K g 7 1/2% HCL and w/ total sand: 2,277,621# (100 mesh 71,173#, 20/40 white 1,696,198#, 20/40 Super LC 510,250#) Flush w/ slick water. DO plugs. Well flowing on 16/64 choke to tanks. RIH w/ ESP pump & set @ 8452'. TOP.

Accepted for record
NM/OCD

ADDoole 12/13/12

14. I hereby certify that the foregoing is true and correct

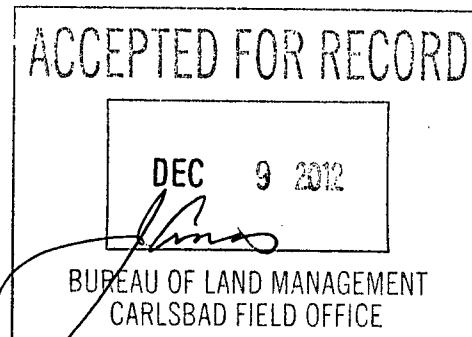
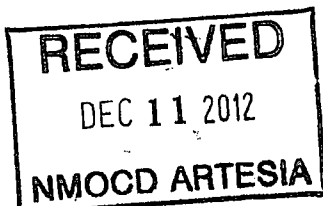
Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Specialist Date 11/28/2012

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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*See Instruction on Reverse Side



Stimulations Summary

District PERMIAN BASIN	County EDDY	Field Name HACKBERRY				Project Group PB NEW MEXICO			State/Province NM						
Surface Legal Location SEC29 T19S R31E		API/UWI 3001540331		Latitude (°) 32° 38' 10.047" N		Longitude (°) 103° 53' 7.349" W		Ground Elev... 3,488.10		KB - GL (ft) 26.20		Orig KB Elev (ft) 3,514.30		Tubing Head Elevation (ft)	
HYDRAULIC FRAC , 9/26/2012 10:27 , BONE SPRING, OH , 13,917.0 ftkB - 14,509.0 ftkB, BHI , 385426 LBS; White 11757 LBS															
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...		Q Treat Avg (bbl/...	P Max (psi)		Q Treat Max (bbl/...	Conc Max...			
	6497.80	0.0	3,044.0	0.0		6,836.0		76	7,711.0		81	4.00			
HYDRAULIC FRAC , 9/26/2012 15:33 , BONE SPRING, OH , 13,130.0 ftkB - 13,722.0 ftkB, BHI , 387072 LBS; White 11749 LBS															
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...		Q Treat Avg (bbl/...	P Max (psi)		Q Treat Max (bbl/...	Conc Max...			
	6597.60	0.0	2,966.0	3,836.0		5,253.0		80	5,924.0		80	4.00			
HYDRAULIC FRAC , 9/26/2012 22:21 , BONE SPRING, OH , 12,343.0 ftkB - 12,935.0 ftkB, BHI , 407492 LBS; White 11726 LBS															
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...		Q Treat Avg (bbl/...	P Max (psi)		Q Treat Max (bbl/...	Conc Max...			
	6692.00	0.0	2,897.0	4,147.0		4,629.0		80	5,526.0		80	4.00			
HYDRAULIC FRAC , 9/27/2012 03:47 , BONE SPRING, OH , 11,557.0 ftkB - 12,149.0 ftkB, BHI , 385259 LBS; White 11807 LBS															
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...		Q Treat Avg (bbl/...	P Max (psi)		Q Treat Max (bbl/...	Conc Max...			
	6517.30	0.0	2,724.0	4,552.0		4,749.0		80	5,560.0		80	4.00			
HYDRAULIC FRAC , 9/27/2012 21:11 , BONE SPRING, OH , 11,557.0 ftkB - 12,149.0 ftkB, BHI , 385259 LBS; White 11807 LBS															
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...		Q Treat Avg (bbl/...	P Max (psi)		Q Treat Max (bbl/...	Conc Max...			
	6517.30	0.0	2,724.0	4,552.0		4,749.0		80	5,560.0		80	4.00			
HYDRAULIC FRAC , 9/28/2012 01:44 , BONE SPRING, OH , 9,983.0 ftkB - 10,575.0 ftkB, BHI , 384437 LBS; White 11821 LBS															
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...		Q Treat Avg (bbl/...	P Max (psi)		Q Treat Max (bbl/...	Conc Max...			
	6436.00	0.0	2,577.0	4,500.0		4,705.0		80	5,987.0		80	4.00			