

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
970 FNL 790 FEL A 29 T19S R31E

BHL: 2242 FNL & 359 FEL H Sec 28 PP: 2260 FNL & 914 FWL

5. Lease Serial No.
NMLC-063622; NMNM 92767

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Bellatrix 28 Fed Com 2H

9. API Well No.
30-015-40332

10. Field and Pool, or Exploratory
Hackberry; Bone Spring

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>Drilling Operations</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☒ Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has

9/21/12 - 10/20/12

MIRU PU. Set tbg. DV Tool @ 5520'. RIH w/ tbg to PBTD 15,102'. CHC. Displ w/ 450 bbls 2% KCL. Run CBL/GR/CCL. TOC @ 2385'. RIH w/ TCP guns & perf. Set plugs & stimulate. Acidize per intervals (10551-15077') w/ Total 13,449 g 7 1/2% HCL; 48,826# 100 mesh white sd; 1,600,598# 20/40 white sd; 498,411# Super LC 20/40. DO plugs. RIH w/ ESP pump & set @ 8440'.

8/20/12 12/3/12
ACCEPTED FOR RECORD
NMOC

14. I hereby certify that the foregoing is true and correct

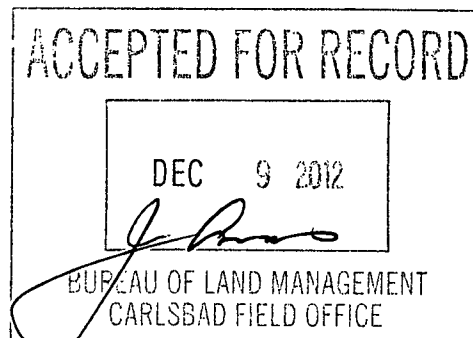
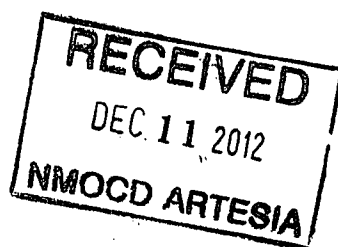
Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Specialist Date 11/27/2012

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

This form is to be used only for the purpose of making a record of any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side





Stimulations Summary

District PERMIAN BASIN	County EDDY	Field Name HACKBERRY	Project Group PB NEW MEXICO	State/Province NM						
Surface Legal Location SEC29 T19S R31E	API/UWI 3001540332	Latitude (°) 32° 38' 9.553" N	Longitude (°) 103° 53' 7.346" W	Ground Elev... 3,488.50	KB - GL (ft) 26.20	Orig KB Elev (ft) 3,514.70	Tubing Head Elevation (ft)			
HYDRAULIC FRAC , 9/26/2012 07:37 , BONE SPRING, OH , 14,682.0 ftkB - 15,077.0 ftkB, BHI , 290180 LBS; White 8712 LBS										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
	5015.90	0.0	2,628.0	0.0		6,342.0	65	7,509.0	80	4.00
HYDRAULIC FRAC , 9/26/2012 12:42 , BONE SPRING, OH , 14,092.0 ftkB - 14,487.0 ftkB, BHI , 293417 LBS; White 8748 LBS										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
	5131.60	0.0	2,775.0	3,724.0		5,261.0	80	5,683.0	80	4.00
HYDRAULIC FRAC , 9/26/2012 19:34 , BONE SPRING, OH , 13,698.0 ftkB - 13,897.0 ftkB, BHI , 193795 LBS; White 5880 LBS										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
	3637.60	0.0	2,597.0	4,255.0		4,058.0	56	5,085.0	56	4.00
HYDRAULIC FRAC , 9/27/2012 00:53 , BONE SPRING, OH , 12,911.0 ftkB - 13,307.0 ftkB, BHI , 291773 LBS; White 8744 LBS										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
	5095.20	0.0	2,615.0	3,671.0		5,048.0	80	5,695.0	80	4.00
HYDRAULIC FRAC , 9/27/2012 21:46 , BONE SPRING, OH , 12,321.0 ftkB - 12,717.0 ftkB, BHI , 288929 LBS; White 8837 LBS										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
	5050.50	0.0	2,608.0	4,681.0		4,886.0	80	5,989.0	80	4.00
HYDRAULIC FRAC , 9/29/2012 02:54 , BONE SPRING, OH , 11,731.0 ftkB - 12,127.0 ftkB, BHI , 302309 LBS; White 8233 LBS										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
	5072.30	0.0	2,646.0	4,313.0		4,984.0	80	5,536.0	80	4.00
HYDRAULIC FRAC , 9/29/2012 06:55 , BONE SPRING, OH , 11,141.0 ftkB - 11,536.0 ftkB, BHI , 281300 LBS; White 8785 LBS										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
	4956.70	0.0	2,461.0	4,338.0		4,902.0	80	5,535.0	81	4.00
HYDRAULIC FRAC , 9/29/2012 14:10 , BONE SPRING, OH , 10,551.0 ftkB - 10,946.0 ftkB, BHI , 302139.305 LBS; White 8725.9 LBS										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
	5089.10	0.0	2,507.0	5,558.0		4,866.0	79	5,504.0	80	4.00