

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well Oil Well Gas Well Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
970 FNL 790 FEL A 29 T19S R31E
BHL: 2280 FNL & 340 FEL H Sec 28

5. Lease Serial No.
NMLC-063622; NMMN 92767

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Bellatrix 28 Fed 2H

9. API Well No.
30-015-40332

10. Field and Pool, or Exploratory
Hackberry; Bone Spring

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has

8/10/12 - 8/11/12 - MIRU & spud well. TD 26" hole @ 513'.
8/12/12 - RIH w/ 12 jts 20" 106.5# J-55 BTC csg & set @ 513'. RU cmtrs lead w/ 487 sx C, Yld 1.73 cf/sx. Tail w/ 230 sx C, Yld 1.35 cf/sx. Displ w/ 163 bbls FW. Circ 75 sx to surf. WOC.
8/13/12 - NU BOP. Test annular & assoc valves, 1000 psi H & 250 psi L. All other connections 2000 psi H & 250 psi L.
8/16/12 - TD hole 17 1/2" @ 2385'. RIH w/ 53 jts 13 3/8" 68# J-55 BTC csg & set @ 2385'.
8/17/12 - RU cmtrs. Lead w/ 1350 sx C, Yld 1.74 cf/sx. Tail w/ 450 sx C, Yld 1.38 cf/sx. Displ w/ 351 bbls FW. Circ 399 sx.
8/18/12 - NU BOP. Test choke manifold, floor valves 3000 psi H & 250 psi L. Test annular to 1500 psi H & 250 psi L, good Test csg 1500 psi, ok.
8/20/12 - TD 12 1/4" hole @ 4255'.
8/22/12 - RIH w/ 93 jts 9 5/8" 40# J-55 csg & set @ 4255'. RU cmtrs lead w/ 541 sx C, Yld 1.73 cf/sx. Tail w/ 300 sx C, Yld 1.37 cf/sx. Displ w/ 319 bbls FW. 2nd stage lead w/ 345 sx C, Yld 1.73 cf/sx. Tail w/ 150 sx C, Yld 1.38 cf/sx. Displ w/ 182 bbls FW. No returns surf. Contacted BLM.
8/23/12 - Cmt sqz. Lead w/ 300 sx Yld. 1.34 cf/sx. Tail w/ 560 sx C, Yld 1.73 cf/sx. No returns. TOC @ 2200' per temp log. Pump backside through Braden Head w/ annular open, 370 sx C, Yld 2.44 cf/sx. Return 96 bbls cmt to surf.
8/25/12 - Perform FIT test 133 psi (9.0 ppg EMW).
9/7/12 - TD 8 3/4" hole @ 15,150'.
9/9/12 - RIH w/ 347 jts 5 1/2" 17# HCP-110 161BTC csg & 186 jts LTC & set @ 15,150'.
9/10/12 - RU cmtrs stage 1: lead w/ 730 sx H, Yld 2.01 cf/sx. Tail w/ 1740 sx H, Yld 1.28 cf/sx. Displ w/ 351 bbls FW. Lead w/ 510 sx C, Yld 2.87. Displ w/ 128 bbls FW. Circ 507 sx to surf.

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Specialist Date 11/20/2012

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

File to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

code 12/13/12
Accepted for record
NMOCD

RECEIVED
DEC 11 2012
NMOCD ARTESIA

ACCEPTED FOR RECORD
DEC 9 2012
J. Barnett
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Jnd