

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40533
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA INC		6. State Oil & Gas Lease No. B0-1969
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210		7. Lease Name or Unit Agreement Name Roo 22 State
4. Well Location Unit Letter <u>K</u> : 1907 feet from the <u>S</u> line and 1794 feet from the <u>W</u> line Section <u>22</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number #11
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3617' GR		9. OGRID Number 16696
		10. Pool name or Wildcat ARTESIA ; GLORIETA-YESO (O) - 96830

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/05/2012 -RU SCHLUMBERGER WIRELINE MAKE TWO RUNS WITH GR-CBL-VDL-CCL-LOGS, RUN ONE WITH 0 PSI AND ONE WITH 1000 PSI, TAG PBD @ 4790' RUN BOTH LOGS FROM 4790' TO SURFACE, BOTH LOGS SHOW THAT WE HAVE GOOD CEMENT.

11/07/2012 -PERFORATIONS: 4761.3' TO 4770', 4564' to 4572.7', 4461.3' TO 4470', 4262' to 4270.7', 4082' TO 4090.7', 3816.3' to 3825', 3660' TO 3668.7', 3559' to 3567.7'

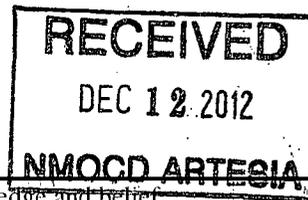
5 SPF & 0.48 EHD

11/07/2012 FRAC with 80,819 gal linear gel, 464,000 gal cross-linked gel, 7,500 gal 15% HCl acid, 16,000 lbs 100 mesh SD, and 720,000 lbs 16/30 resin coated SD. RD FRAC TANKS & WIRLINE.

11/13/2012 - MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT.

11/14/2012 - COMPLETE AFTER FRAC CLEANOUT TO PBD.

11/15/2012 - Run ESP and production equipment. RDMO.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE REGULATORY ANALYST DATE 12/11/2012

Type or print name JENNIFER DUARTE E-mail address: jennifer_duarte@oxy.com PHONE: 713-513-6640

For State Use Only

APPROVED BY: [Signature] TITLE Dir. & Supervisor DATE 12/13/2012

Conditions of Approval (if any):

Well:	Roo 22 St # 11
API:	30-015-40533
Surface Location	
Producing Method Code:	P
Well Completion Data:	
Spud Date:	10/19/2012
TD DATE:	10/25/2012
Ready Date (COMPLETED DATE):	11/16/2012
RIG RELEASE DATE:	10/26/2012
Date Frac setup:	11/7/2012
Date Frac rigdown:	11/7/2012
Date post-frac cleanout started:	11/13/2012
Date post-frac cleanout finished:	11/14/2012
TD:	4865'
PBTD:	4790'
Perforations: (INTERVALS, SPF, SIZE)	4761.3' TO 4770', 4564' to 4572.7', 4461.3' TO 4470', 4262' to 4270.7', 4082' TO 4090.7', 3816.3' to 3825', 3660' TO 3668.7', 3559' to 3567.7' 5 SPF & 0.48 EHD
Frac Details	FRAC with 80,819 gal linear gel, 464,000 gal cross-linked gel, 7,500 gal 15% HCl acid, 16,000 lbs 100 mesh SD, and 720,000 lbs 16/30 resin coated SD
DHC, MC:	-
Surface Casing - Date Set:	10/20/2012
Surface Casing - Hole Size:	12-1/4"
Surface Casing - Type & weight:	36# J-55 LTC
Surface Casing - Casing Size:	9-5/8"
Surface Casing - Depth Set:	425'
Surface Casing - Sacks Cement:	400 sx
Surface Casing - TOC:	Surface (circ'd)
Date & test data for Surface Casing:	10/21/12 - test to 2300 psi (test good)
Production Casing - Date Set:	10/26/2012
Production Casing - Hole Size:	7-7/8"
Production Casing - Type & Weight:	17# L-80 LTC
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	4865'
Production Casing - Sacks Cement:	1310 sx
Production Casing - TOC:	Surface (circ'd)
Date & test data for Production Casing:	11/05/12; 5000 psi, held pressure for 30 min (test good).
Tubing Size:	2-7/8"
Tubing Depth:	3441'
Well Test Data:	
Date New Oil:	12/1/2012
Test Date:	12/2/2012
Test Length:	24
Tbg. Pressure:	330
Csg. Pressure:	126
Choke Size:	-
Oil:	140
Water:	1722
Gas:	215
GAS - OIL RATIO	1535 scf/bbl
OIL GRAVITY - API (CORR)	39
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	SOLD (currently being flared but will be sold)

1907' FSL x 1794' FWL Sec 22, T17S - R28E Eddy Co, NM
Yeso West 60% WI

Spud date: 10/19/2012

Completion Date: 11/07/2012

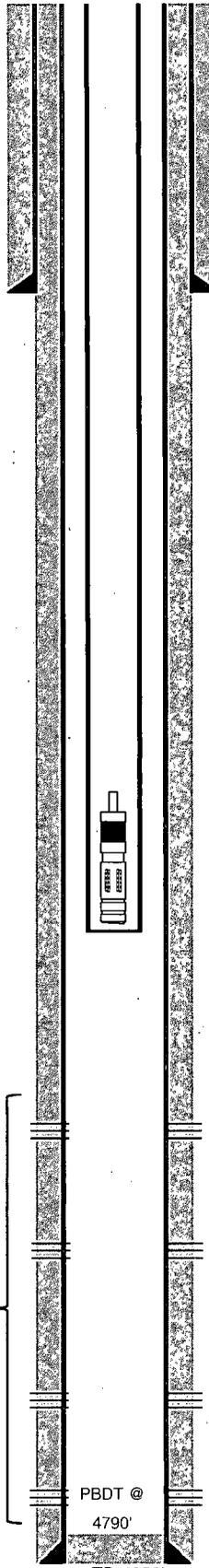
OXY USA INC

Roo 22 State # 11

30-015-40533

Luis Tarazona 12/04/12

ACTUAL



9 5/8", 36# J-55
@ 425'
w/400 sx-TOC-Surf-Circ

Top Glorieta @ 3404'

Top Paddock @ 3478'

Top Blinebry @ 3938'

PBDT @
4790'

5 1/2", 17# L-80
@ 4865' Cement to surface
w/1310 sx TOC - Surf - Circ

TD 4858'

Stage 4 Perforations

4b - 3,559' - 3,567.7'

4a - 3,660' - 3,668.7'

Stage 3 Perforations

3b - 3,816.3' - 3,825'

3a - 4,082' - 4,090.7'

Stage 2 Perforations

2b - 4,262' - 4,270.7'

2a - 4,461.3' - 4,470'

Stage 1 Perforations

1b - 4,564' - 4,572.7'

1a - 4,761.3' - 4,770'