District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

nJMW1234853152

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company	OGRID Number	Contact	RECEIVED
Yates Petroleum Corporation	25575	Lupe Carrasco	DEC 12 2012
Address		Telephone No.	
104 S. 4TH Street		575-748-1471	NMOCD ARTESIA
Facility Name	API Number	Facility Type	
Shocker SWD #1	30-015-39470	Battery	

Surface Owner	Mineral Owner	Lease No.
State	State	VB-0792

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	32	25S	29E	1040	North	990	East	Eddy

Latitude 32.09056 **Longitude** 104.00062

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered
Produced Water	341 B/PW	340 B/PW
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Tank	12/5/2012 AM	12/5/2012 AM
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? Mike Bratcher, NMOCD II	
By Whom? Bob Asher, Yates Petroleum Corporation	Date and Hour 12/5/2012 AM (email)	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
Vibration sensor on pump tripped causing pump failure. Alarm system and motor valve failure caused tanks to fill and overflow into containment. Pumps and generator reset. Motor valve closed manually. Vacuum truck dispatched to recover standing fluid. All produced water contained within lined/bermed battery.

Describe Area Affected and Cleanup Action Taken.*
An approximate area of 30' X 100'. All released produced water contained within rhino lined/bermed battery. Liner intact and standing fluid recovered. **Depth to Ground Water: >100' (approximately 120', Section 32-T25S-R29E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on recovered amounts of produced water and release within lined/bermed containment area, Yates Petroleum Corporation requests closure.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Lupe Carrasco	OIL CONSERVATION DIVISION
Printed Name: Lupe Carrasco	Approved by District Supervisor: Signed By Mike Bratcher
Title: Environmental Regulatory Agent	Approval Date: DEC 13 2012 Expiration Date: N/A
E-mail Address: lcarrasco@yatespetroleum.com	Conditions of Approval: N/A Attached ☐
Date: Wednesday, December 12, 2012 Phone: 575-748-1471	

* Attach Additional Sheets If Necessary

2RP-1451