Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 1 9 2 112 Lease Script No. NMLC - 054908

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLSIMOCD ARTES (A) Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.			
I. Type of Well	*		NA				
Oil Well Gas Well Other				8. Well Name and No. Fair 18 Federal #2			
2. Name of Opcrator Fair Oil, Ltd.			9. API Well 1 30-015-404	9. API Well No. 30-015-40472			
Ba. Address	none No. (include area code	(include area code) 10. Field and Pool or Exploratory Area					
P.O. Box 689 Fyler TX 75710	510-6527	Cedar Lake; Glorieta-Yeso					
1. Location of Well <i>(Footage, Sec., T.,</i> 190' FNL & 330' FEL Sec 18, T17S, R31E, NMI		11. Country of Eddy, NM	11. Country or Parish, State Eddy, NM				
12. CHEC	CK THE APPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE, REPORT	OR OTHER DATA	A		
TYPE OF SUBMISSION		E OF ACTION	NOI				
Notice of Intent	Acidize	Deepen	Production (Start/Re	esume) U	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	□ v	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		Other		
<u></u>	Change Plans	Plug and Abandon	Temporarily Aband	porarily Abandon			
Final Abandonment Notice	Convert to Injection	Water Disposal	er Disposal				
determined that the site is ready for determined that the site is ready for 2-27-12 thru 10-8-12 Ran 82 jts 8 5/8" J-55, 32#, LTC cather as follows: IST. STAGE- LEAD 35/65/4C+5%? WATER 36.59 TAIL C+.15%R3 - SINATER RND. STAGE - 35/65/4C+5%SALT- Referent did not circulate to surface, oblis per hour. Ran cement bond log Pump 15 bbls cement. Circulated 3 low of 85 bbls/hr. Perforate 8 5/8" of cement. Wait 24 hrs. Drill cement for Tropic cement. Water flow still professional contents.	asing set at 3597. Used 18 central SALT+1/4#CF+5#LCM1+1.55%S KS. 364 WT. 14.80 YLD. 1.32 WA+1/4#CF+5#LCM1+1.55%SMS+5H WATER, Called BLM, ran temperture survig. Pumped 60 bbls cement @ 98 bbls cement to surface. Drill central casing at 1180' and 1380'. Set CE from 850' to 1008'. Water flow of esent. Call BLM, get approval to	MS+5%M - SKS. 138 WATERGPS. 6.32 SLURRY 5%M - SKS. 982 WT. 12. vey, top cement @ 1480' 10'. Ran 1" pipe, tag top a ment at 842', water flow of BP @ 1420'. Squeeze wit 80 bbls/hr. Pump 25 sks run 7" flush joint liner to	T. 12.5 YLD. 2.13 WA BBL. 85 MIX WATER 5 YLD. 2.13 WATERG Ran 1" pipe to 290'. t 290'. Pump down 1" f 85 bbls/hr. Pump 200 h 250 sks cement. Pur Halliburton Crystal Se 2605'.	TERGPS. 11.21 R 54.41, DISPL. V PS. 11.21 SLUR Perforated 8 5/8 8 bbls cement. V g sks cement. W mp 10 bbls sealb	SLURRY BBL. 52 W/ 216 BBL. FRES RRY BBL. 372 MIX B" @ 980', water flo Tag top cement at OC, Drill cement, woond and 50 sks Cla	WATER ow of 85 180'. vater ass C	
4. I hereby certify that the foregoing is t	true and correct. Name (Printed/Typea	ARDade 12/19/1	<u> </u>	DEC 16 2	012		
According to Thomson		Title Production	n Manager	ino			
Signature Lody L1	hi	Date 10/09/201		I OF LAND MAN LSBAD FIELD (
	THIS SPACE FOR	FEDERAL OR STA	TE OFFICE USE				
Approved by							
onditions of approval, if any, are attache at the applicant holds legal or equitable attile the applicant to conduct operations		certify					
Title 18 U.S.C. Section 1001 and Title 43			I willfully to make to any	department or agen	cy of the United State	s any false,	