Submit 1 Copy To Appropriate District Office District 1 (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resou	Form C-103 Revised August 1, 2011
i625 N. French Dr., Hobbs, NM 88240	Znergj, mmerans and realism resour	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 30-015-21839 5. Indicate Type of Lease
<u>District III</u> (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ICATION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well	Gas Well Other	5
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator		025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia,	NM 88210	Eagle Creek; San Andres
4. Well Location Unit Letter A:	330 feet from the North line ar	nd 990 feet from the East line
Section 27		25E NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, 3515'GR	GR, etc.)
Metal Control of the	3313 GIC	The state of the s
12. Check	Appropriate Box to Indicate Nature of	Notice, Report or Other Data
	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [AL WORK ALTERING CASING NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	<u> </u>	/CEMENT JOB
DOWNHOLE COMMINGLE	- 1	·
OTUED .	│ □ OTHER:	
OTHER: 13. Describe proposed or com		etails, and give pertinent dates, including estimated date
of starting any proposed v	work). SEE RULE 19.15.7.14 NMAC. For Mu	ltiple Completions: Attach wellbore diagram of
proposed completion or re	completion.	Notify OCD 24 hrs. prior
Yates Petroleum Corporation plans	s to plug and abandon this well as follows:	To any work done.
1. NU BOP. TOH with productio		
		ement to 500' with 115 sx. Note: If fill is tagged and
		at 1230' before circulating cement to 500' (90 sx). face. If so, cement to surface with 60 sx. If not then
RU wireline unit, perforate and cir		ing before cementing to surface inside production
casing. 4. Install dry hole marker and clea	n location	
4. Histair dry Hole marker and clea	ii location.	
Wellbore schematics attached		PECEIVED DEC 2 0 2012
NOTE: Yates Petroleum Corporal	tion will use steel pits and no earth pits	1 DEC DED 7
		20 2012
Spud Date:	Rig Release Date:	TAMOCD ARTS
Spud Date.	Mg Release Date.	
I hereby certify that the informatio	n above is true and complete to the best of my k	knowledge and belief.
4 L' 11		
SIGNATURE (June 4	TITLE Regulatory Re	porting Supervisor DATE December 19, 2012
Time on which the same	Described discountries of the Lorentz of the Lorent	metroloum com DHONE. 575 740 41/0
Type or print name Tina H For State Use Only	1	spetroleum.com PHONE: <u>575-748-4168</u>
		ted providing work
APPROVED BY: Conditions of Approval (if any):	TITLE IS COMPLETE BY	3/26/2013 DATE 12/26/8012
Conditions of Approvar (if any):		·

Well Name: Ingram Jackson BV #5 Field: Eagle Creek

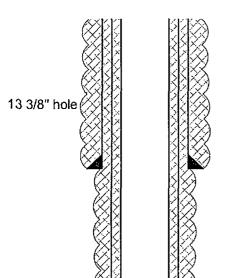
Location: 330' FNL & 990' FEL Sec 27-17S-25E

County: Eddy State: New Mexico GL: 3,515' Zero: ____ KB:

Spud Date: 7/24/1976 Completion Date: 8/7/1976

Comments: API # 30015218390000





10 3/4" csg @ 268' cmtd w/ 150 sx.

9 7/8" hole

7" csg @ 1,187' cmtd w/ 500 sx.

6 1/4" hole

San Andres perfs 1,343-1,435' (25)

PBTD 1,474'

4 ½" & 5 ½" csg @ 1,474'

TD 1,485'

cmtd w/ 150 sx.

Casing Program Size/Wt/Grade Depth Set 10 3/4" 40# K-55 268' 7" 20# K-55 1,187' 4½" 10.5# & 5½" 15.5# K-55 1,474'

DATE: 11/28/2012

Well Name: Ingram Jackson BV #5 Field: Eagle Creék

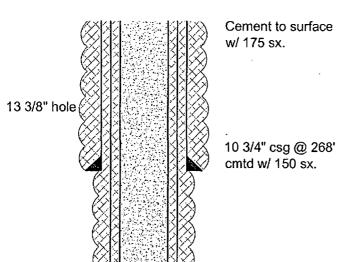
Location: 330' FNL & 990' FEL Sec 27-17S-25E

County: Eddy State: New Mexico
GL: 3,515' Zero: KB:

Spud Date: <u>7/24/1976</u> Completion Date: <u>8/7/1976</u>

Comments: API # 30015218390000

AFTER



7" csg @ 1,187
cmtd w/ 500 sx.

6 1/4" hole

9 7/8" hole

San Andres perfs 1,343-1,435' (25)

PBTD 1,474'

TD 1,485'

 $4\frac{1}{2}$ " & $5\frac{1}{2}$ " csg @ 1,474' cmtd w/ 150 sx.

epth Set
268'
1,187'
1,474'

DATE: 11/28/2012

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator:	YaTes	Petroleum	Corp.	
	•	Ingram		BV #5
	_	5-21327		

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 12/26/20/2