Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-24217
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	o. State on te das Boase No.
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Ingram Jackson BV
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	8
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator	7.4.00040	10. Pool name or Wildcat
105 South Fourth Street, Artesia, N	IM 88210	Eagle Creek; San Andres
4. Well Location		
Unit Letter B :	330 feet from the North line and	1650 feet from the East line
Section 27	Township 17S Range 25E	NMPM Eddy County
Karajan Paragaran Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kab	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
the management of the second second second	3520'GR	Saul Sign. The Addition of the
12. Check A	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
		•
NOTICE OF IN	i i	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🛛 REMEDIAL WO	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE		
OTHER.	OTHER.	
OTHER: 13 Describe proposed or comp	OTHER: letted operations. (Clearly state all pertinent details, a	und give pertinent dates, including estimated date
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple C	
proposed completion or rec		ompressors remain welloose unugrum or
	•	
Yates Petroleum Corporation plans t	to plug and abandon this well as follows:	
• •		
1. NU BOP. TOH with production	equipment.	
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Well Name: <u>Ingram Jackson BV #8</u> Field: <u>Eagle Creek</u>

Location: 330' FNL & 1650' FEL Sec 27-17S-25E

County: Eddy State: New Mexico
GL: 3,520' Zero: KB:

Spud Date: 9/2/1982 Completion Date: 10/1/1982

Comments: <u>API # 30015242170000</u>

Casing Program		
Size/Wt/Grade	Depth Set	
10 ¾" 40.5# K-55	350'	
7" 20# K-55	1,140'	
4 ½" 9.5# K-55	1,478'	
	<u> </u>	

BEFOR	E
14 3/4" hole	10 3/4" csg @ 350' cmtd w/ 225 sx.
9 7/8" hole	7" csg @ 1,140' cmtd w/ 500 sx.
6 1/4" hole	San Andres perfs 1,321-1,453' (27)

PBTD 1,477'

TD 1,500'

DATE: 11/28/2012

4 ½" & csg @ 1,478'

cmtd w/ 175 sx.

Well Name: Ingram Jackson BV #8 Field: Eagle Creek

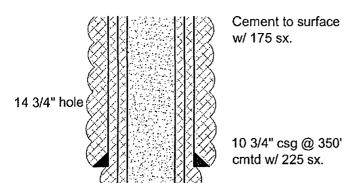
Location: 330' FNL & 1650' FEL Sec 27-17S-25E

County: Eddy State: New Mexico
GL: 3,520' Zero: KB:

Spud Date: <u>9/2/1982</u> Completion Date: <u>10/1/1982</u>

Comments: API # 30015242170000

AFTER



9 7/8" hol	6
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6 1/4" hole

PBTD 1,477'

TD 1,500°

San Andres perfs 1,321-1,453' (27)

7" csg @ 1,140' cmtd w/ 500 sx.

4 ½" ******* csg @ 1,478' cmtd w/ 175 sx.

Casing Program		
Size/Wt/Grade	Depth Set	
10 ¾" 40.5# K-55	350'	
7" 20# K-55	1,140'	
4 ½" 9.5# K-55	1,478'	

DATE: 11/28/2012

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator:	YaTes	Petrolea.	m Corp.	>
	& Number:			
	30-015			

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 12/26/2012