

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM0530353

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other INJ

2. Name of Operator
CHI Operating, Inc.

3a. Address
P.O. Box 1799
Midland, TX 79702

3b. Phone No. (include area code)
432-685-5001

7. If Unit of CA/Agreement, Name and/or No.
NM126412X

8. Well Name and No.
Benson Delaware Unit #2

9. API Well No.
30-015-31778

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

M-1-19S-30E 990' FSL & 660' FWL

10. Field and Pool or Exploratory Area
Benson Delaware Unit

11. Country or Parish, State
Eddy Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☒ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

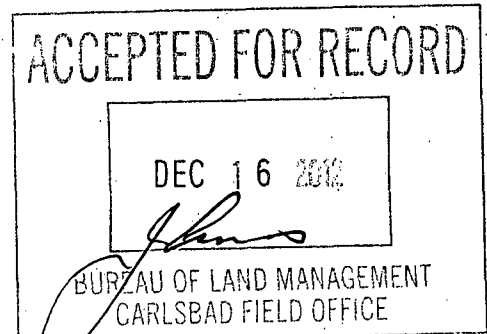
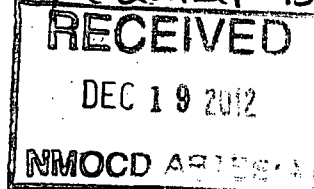
☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/15/12 NDWH, NUBOP LD SN and perf sub, PU notch collar, flappers, ran 14 jts, PU sand bailer and drain nipple, RIH w/remaining tbg, tggd @ 5203 w/165 jts, cleaned dwn to 5243, POOH and LD jts, LD sand bailer, flapper valves and notch collar. PU pkr (Arrow set 1X-2 7/8 x 5 1/2 with 2.25 profile nipple. PU 113 jts IPC pipe, set pkr @ 3695', Circ 110 bbls pkr fluid, latched back on pkr, ND BOP, flanged well up. Press test the pkr @ 500 psi for 30 min, held good, pumped out plug from pkr with 600ps. Close well in, shut down.

NMOC D - DENIED - PAPER NOT SET
WITHIN INTERVAL AS REQUIRED BY
WFX - 897 -
RE 12/19/12



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

PAM CORBETT pamc@chienergyinc.com 432-685-5001

Title Regulatory Clerk

Signature

Pam Corbett

Date 11/15/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

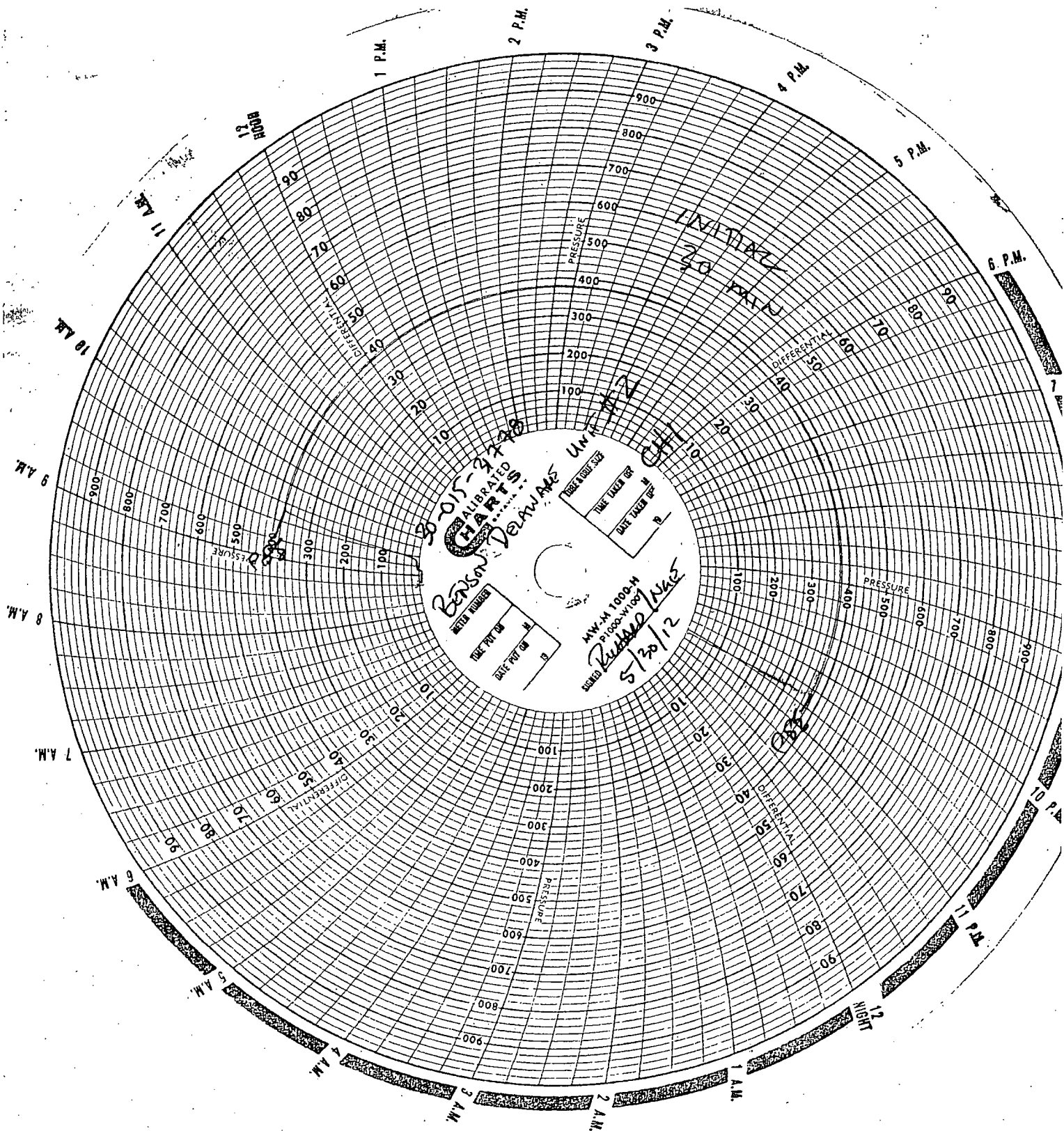
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



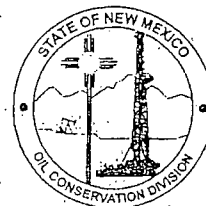
New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Secretary

Jami Bailey
Division Director
Oil Conservation Division



Date 5/30/12

API # 30-0 15-31778

Dear Operator:

I have this date performed a Mechanical Integrity Test on the BENSON DELAWARE UNIT #2

☒ If this test was successful the original chart has been retained by the NMOCD and will be scanned into the well's file in 7 to 10 days, pending receipt of the Form C-103 indicating the reason for this test. The well files are located at www.emnrd.state.nm.us/ocd/OCOnline.htm

☐ If this test was unsuccessful the original chart has been returned to the operator pending repair and retest of the well, which must be accomplished within 90 days. If this is a test of a repaired well, previously in non-compliance, all dates and requirements of the original non-compliance are still in effect. No expectation of extension should be construed as a result of this test.

☐ If this test was for Temporary Abandonment include in your detailed description, on Form C-103, the location of the CIBP and any other tubular goods in the well, as well as your request for TA status.

☐ If this is a successful test of a repaired well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a detailed description of the repair to the well. Only after receipt of the C-103 will the non-compliance be closed.

☒ If this is a successful Initial Test of an injection well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a detailed description of the work done on this well including the position of the packer, tubing information and the date you began injection into the well.

If I can be of additional service contact me at (575) 748-1283 ext 107.

Thank You,

Richard Inge

Richard Inge
Field Inspector
District II - Artesia

Oil Conservation Division
811 S. First Street • Artesia, New Mexico 88210
Phone (575) 748-1283 • Fax (575) 748-9720 • www.emnrd.state.nm.us/OC

