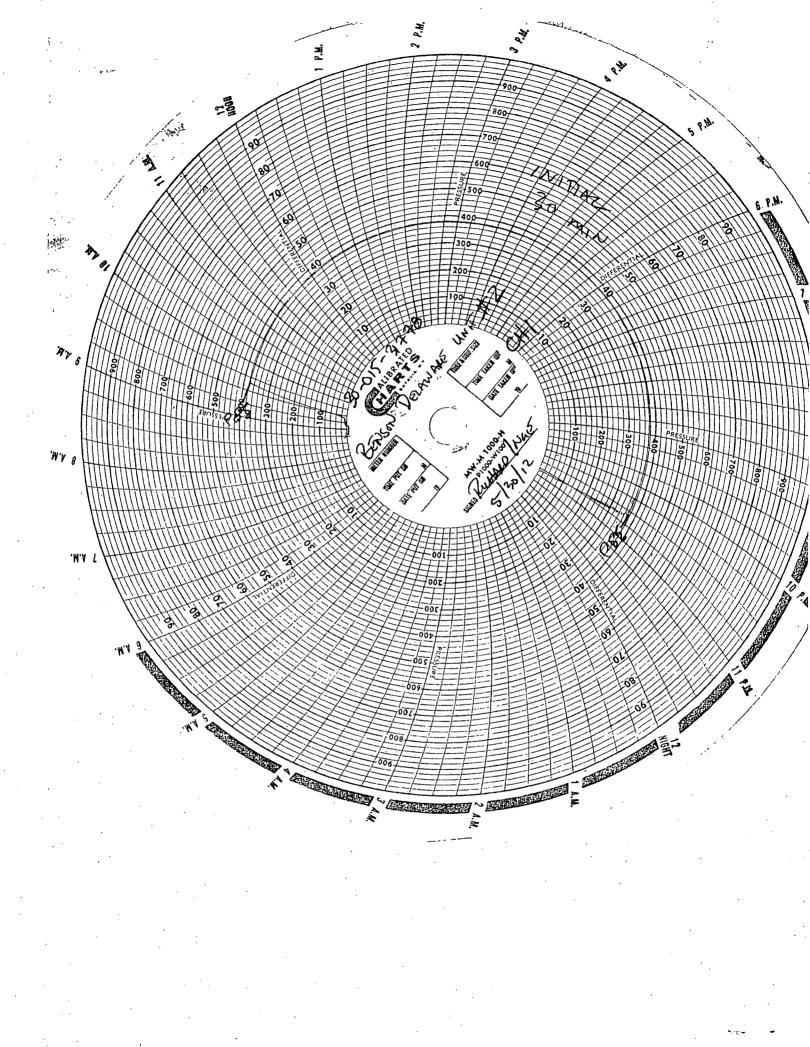
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Im M122 SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If VI M122 1. Type of Well Gas Well Other INJ 2. Nume of Operating, Inc. 30.0 3a. Address Chil Operating, Inc. 30.0 3b. Phone No. (Include area code) Berss datas: t7 97n2 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REP TYPE OF SUBMISSION TYPE OF ACTION Gasing Repair Deepen Production (S Casing Repair Motice of Intent Acidize Deepen Production (S Casing Repair Subsequent Report Casing Repair New Construction Recomplete Motice final Abandonment Notice 13. Describe Proposed or Completed Operations. The operation results in a multiple completion of the involved operations. The operation results in a multiple completion of the involved operations.	
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PAM CORBETT_pamc@chienergyinc.com 432-685-5001 Title Regulatory Clerk Signature Date 11/15/2012	row set 1X-2 7/8 x 5 1/2 with 2.25 profile nipple.
Signature Pan Corbott Date 11/15/2012	
THIS SPACE FOR FEDERAL OR STATE OFFICE I	
	JSE
Approved by Title	Date
onditions of approval, if any, are attached. Approval of this notice does not warrant or certify at the applicant holds legal or equitable title to those rights in the subject lease which would ntitle the applicant to conduct operations thereon.	
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	o any department or agency of the United States any false,
(Instructions on page 2)	



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Secretary Jami Bailey Division Director Oil Conservation Division



120/12 Date

API#30-0 15-31778

Dear Operator:

I have this date performed a Mechanical Integrity Test on the BENSON DELAWARE UNIT #2

If this test was successful the original chart has been retained by the NMOCD and will be scanned into the well's file in 7 to 10 days, pending receipt of the Form C-103 indicating the reason for this test. The well files are located at www.emnrd.state.nm.us/ocd/OCDOnline.htm

If this test was unsuccessful the original chart has been returned to the operator pending repair and retest of the well, which must be accomplished within 90 days. If this is a test of a repaired well, previously in noncompliance, all dates and requirements of the original non-compliance are still in effect. No expectation of extension should be construed as a result of this test.

_____ If this test was for Temporary Abandonment include in your detailed description, on Form C-103, the location of the CIBP and any other tubular goods in the well, as well as your request for TA status.

_____If this is a successful test of a repaired well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a <u>detailed</u> description of the repair to the well. Only after receipt of the C-103 will the non-compliance be closed.

K If this is a successful Initial Test of an injection well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a <u>detailed</u> description of the work done on this well including the position of the packer, tubing information and the date you began injection into the well.

If I can be of additional service contact me at (575) 748-1283 ext 107.

Thank You,

HUHARD INGE

Richard Inge Field Inspector District II - Artesia

> Oil Conservation Division 811 S. First Street - Artesia, New Mexico 88210 Phone (575)748-1283 - Fax (575) 748-9720 - <u>www.emnrd.state.nm.us/OCD</u>

