Form 3160-5 (August 2007)



UNITED STATES M. OIL CONSERVATION DIVISION DEPARTMENT OF THE INTERIOR FIRST STREET BUREAU OF LAND MANAGEMENTS. FIRST STREET

SUNDRY NOTICES AND REPORTS ON WELLEN 80210

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

F	ORM APPROVED	
Ó	MB NO. 1004-0135	j
E	pires: July 31, 2010	

5. Lease Serial No.

	NMNM36409		
6.	If Indian, Allottee or	Tribe Name	

abandoned we	n. Ose form 5100-5 (Ar D)	ioi sucii pioposais.		•	
SUBMIT IN TRI	PLICATE - Other instructi	ons on reverse side.	7. If Unit or CA/Agro	eement, Name and/or No.	
Type of Well Oil Well	ner .		8. Well Name and No MCCLELLAN MC	OC FEDERAL 3	
Name of Operator COG OPERATING LLC	9. API Well No. 30-005-61793-	9. API Well No. 30-005-61793-00-S1			
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701		10. Field and Pool, or Exploratory PECOS SLOPE-ABO			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. County or Parish,	11. County or Parish, and State	
Sec 29 T5S R25E SESW 660	CHAVES COU	CHAVES COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	NDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, gi rk will be performed or provide the constance of the operation resul- bandonment Notices shall be filed inal inspection.)	ve subsurface locations and meas to Bond No. on file with BLM/BL lits in a multiple completion or reconly after all requirements, inclu	ng date of any proposed work and approured and true vertical depths of all pertical. Required subsequent reports shall be completion in a new interval, a Form 31 ding reclamation, have been completed.	inent markers and zones. e filed within 30 days 60-4 shall be filed once , and the operator has	
Capiaz		mn 1. 12/21/12	RECEIVE	D. I	

24 Hour Test
Oil:0
Gas:37
Water:0
Gas Gravity:.65
Csg Pressure:70
Production Method:Flowing

Accepted for record

DEC 2 0 2012

NMOCD ARTESIA

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14. Thereby certify that the	ne foregoing is true and correct. Electronic Submission #161832 verifie For COG OPERATING L Committed to AFMSS for processing by DA	LC, ser	nt to the Roswell	
Name(Printed/Typed)	BRIAN MAIORINO	Title	AUTHORIZED REPRESENTATIVE	•
Signature	(Electronic Submission)	Date	12/05/2012	
.	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By ACC	CEPTED		OAVID R GLASS PETROLEUM ENGINEER	Date 12/06/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Roswell	
Title 18 U.S.C. Section 100 States any false, fictitious	1 and Title 43 U.S.C. Section 1212, make it a crime for any p or fraudulent statements or representations as to any matter w	erson kn ithin its	owingly and willfully to make to any department of jurisdiction.	or agency of the United