Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> $-(575)$ 748-1283	OIL CONSERVATION DIVISION	30-010-
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	· · ·	STATE STATE
<u>District IV</u> $-$ (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR, USE "APPLIC.	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Shaqtus Battery
PROPOSALS.)	Gas Well 🛛 Other	8. Well Number
· · ·		9. OGRID Number
2. Name of Operator Devon Energy Production Comp	any I P	6137
3. Address of Operator	any, L.1.	10. Pool name or Wildcat
333 West Sheridan, Oklahoma C	ity OK 73102	10. Toor name of whiteat
	ity, oil 75102	
4. Well Location		
Unit LetterD,	feet from the line and _	feet from theline
Section 35	<u>_</u>	31E NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
NOTICE OF IN PERFORM REMEDIAL WORK	PLUG AND ABANDONImage: Remedial wCHANGE PLANSImage: Commence	DRILLING OPNS
PULL OR ALTER CASING	MULTIPLE COMPL	
OTHER: 🛛 Flare Gas	OTHER:	and give pertinent dates including estimated de
OTHER: I Flare Gas 13. Describe proposed or compl of starting any proposed wo	eted operations. (Clearly state all pertinent details rk). SEE RULE 19.15.7.14 NMAC. For Multiple	
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