

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.
 Other _____

5. Lease Serial No. NMNM27279
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator
Mewbourne Oil Company

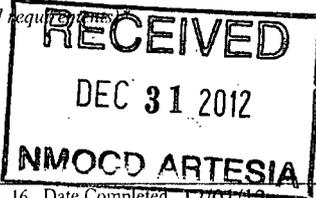
8. Lease Name and Well No.
Bradley 30 Federal Com #3H
 9. AFI Well No.
30-015-40168
 10. Field and Pool, or Exploratory
Santo Nino; Bone Spring 54600
 11. Sec., T., R., M., on Block and Survey or Area **Sec 30, T18S, R30E**

3. Address **PO Box 5270
 Hobbs, NM 88241**

3a. Phone No. (include area code)
575-393-5905

12. County or Parish **Eddy** 13. State **NM**

4. Location of Well (Report location clearly and in accordance with Federal requirements)
 At surface **1830' FNL & 150' FWL**
 At top prod. interval reported below **1784' FNL & 145' FWL**
 At total depth **1728' FNL & 343' FEL**



17. Elevations (DF, RKB, RT, GL)*
3455' GL

14. Date Spudded **10/07/12** 15. Date T.D. Reached **11/04/12**

16. Date Completed **12/01/12**
 D & A Ready to Prod.

18. Total Depth: MD **12599'** TVD **8116'**
 19. Plug Back T.D.: MD **12560'** TVD **8115'**

20. Depth Bridge Plug Set: MD **NA** TVD **NA**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CCL, GR & CNL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17 1/2" | 13 3/8" H40 | 48# | 0 | 320' | | 350 | 84 | Surface | NA |
| 12 1/4" | 9 5/8" J55 | 36# | 0 | 1430' | | 500 | 160 | Surface | NA |
| 8 3/4" | 7" P110 | 26# | 0 | 8292' | | 1150 | 353 | Surface | NA |
| 6 1/8" | 4 1/2" P110 | 13.5# | 8061' | 12560' | Liner | NA | NA | NA | NA |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 7758' | 7645' | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------------------|-------|--------|---------------------|-------|-----------|--------------|
| A) Bone Springs | 4296' | 12599' | 8346' - 12560' MD | Ports | 20 | Open |
| B) | | | 8057' - 8115' TVD | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 8346' - 12560' | Frac w/101,694 gals Slickwater, 191,885 gals 20# Linear gel, 1,204,022 20# XL gel carrying 1,671,480# 20/40 sand & 372,700# SB Excel sand. |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 12/01/12 | 12/04/12 | 24 | → | 286 | 215 | 1146 | 42 | 0.779 | Gas Lift |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| NA | SI 120 | 1120 | → | 286 | 215 | 1146 | 752 | Open | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

RECLAMATION

DUE 6-1-13

ACCEPTED FOR RECORD

DEC 24 2012

BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

[Handwritten signature]

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|--------------|-------------|
| | | | | | Meas. Depth |
| | | | | Base of Salt | 1146' |
| | | | | Yates | 1280' |
| | | | | Seven Rivers | 1764' |
| | | | | Queen | 2342' |
| | | | | Penrose | 2507' |
| | | | | Grayburg | 2676' |
| | | | | San Andres | 3271' |
| | | | | Delaware | 3696' |
| | | | | Bone Spring | 4237' |

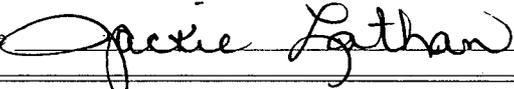
32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Comp sundry, Dev Rpt, C104, Gyro, Final C102, C144 Clez, pkr port

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan Title Hobbs Regulatory

Signature  Date 12/10/12

Title 18 U.S.C Section 1004 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.