Submit To Appropriate District Office Two Copies					State of New Mexico							Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources					Revised August 1, 2011  1. WELL API NO.								
District II 811 S. First St., Artesia, NM 88210					0.10						30-015-39153							
District III					Oil Conservation Division						2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					1220 South St. Francis Dr.						STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.							
1220 S. St. Francis			Santa Fe, NM 87505						VO-0228									
		LE	TION C	OR R	ECO	MPL	ETION RE	POF	RT ANI	D LOG		學的事例的		<b>3</b> , 3		W.S		
4. Reason for fili	_										:	<ol><li>Lease Nam Gopher BRO</li></ol>	3 State	-	ement N	ame		
☐ COMPLETE			`						• •	1 #20	.,	6. Well Num 2	ber:	Ī	RE	CE	IVED	
					(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or boxer report in accordance with 19.15.17.13.K NMAC)									Ì	1			
7. Type of Comp	letion:											OTHER		JAN <b>02</b> 2013				
8. Name of Opera		<u>, wı</u>	ORKOVE	.к 🗀	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR							9. OGRID	P	NMOCD ARTESIA				
Yates Petroleur		ratio	n		_				****								UIESIA	
10. Address of O 105 South Four		Arl	tesia NN	1 882	88210						11. Pool name or Wildcat Empire; Glorieta-Yeso (Oil)							
12.Location	Unit Ltr		Section	Townsh		hip	Range L		t Feet fro		ı the	N/S Line				Line	County	
Surface:	N		13		17S		28E			330		South	2100		West		Eddy	
вн:									_									
13. Date Spudded 7/27/12	1   14. D   8/9/1		.D. Reach	ed	15. Date Rig Released 8/11/12					16. Date Completed (Read 12/18/12			Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3702 'GR 3712 'KB					
18. Total Measur	ed Depth	of W	ell ell		19. Plug Back Measured Depth				20. Was Directiona					21. Ty	Type Electric and Other Logs Run			
5210' 22. Producing Int	erval(s), o	of thi	s complet	ion - To	1 - Top, Bottom, Name				No					CNL, I		aterolog	Array, CBL	
3838'-5084' Ye	eso								- /20				•••					
23.	2 T		WEIGHT	LD (E			ING REC	ORI			trın			2000		401017	DULLED	
CASING SIZ	ZE		WEIGHT Cond						HOLE SIZE 26"			CEMENTIN 100 sx redi-r						
9-5/8"			36		295'				14-3/4"			320 sx (circ)						
5-1/2"			17	#			5210'		7-7/8"		940 sx (circ)		)					
24.						LINI	ER RECORD				25.	7	UBIN	NG REC	CORD			
SIZE	TOP			BOT	TOM	SACKS CEM		ENT	SCREE					PTH SE	T	T PACKER SET		
	-										2-	7/8"	50	50'		<u> </u>		
26. Perforation	record (in	nterv	al, size, ar	ıd num	ber)				27. AC	ID, SHO	 Γ, FR.	ACTURE, CE	EMEN	T, SQU	EEZE,	ETC.		
								DEPTH	INTERVA	AMOUNT AND KIND MATERIAL USED								
3838'-5084'								3838'-5	5084'		Frac with 895,960# 100 mesh, 20/40 and 40/70 TG							
												sand						
28.								PRO	DDUC	TION								
					uction Method (Flowing, gas lift, pumping - Size and type pump) ping					ip)	Well Status (Prod. or Shut-in) Producing							
Date of Test 12/31/12	•		Chok NA	Choke Size		Prod'n For Test Period		Oil - Bb 66			s - MCF	Water - Bbl. 540		l.	Gas - C NA	Dil Ratio		
Flow Tubing Press.	Casin 60 ps		essure		ulated 2 r Rate	24-	Oil - Bbl.		Gas 81	Gas - MCF 81		Water - Bbl. 540		Oil Gravity - A NA		PI - (Cor	r.)	
100 psi 29. Disposition o			and for fire	Luanta	d ata l								20.7		accod Du			
Sold		ia, us	eu jor jue	i, venie	:u, eic.)							30. Test Witnessed By C. McTeigue						
<ol> <li>List Attachme Logs and Devia</li> </ol>	ition Sur	vey																
32. If a temporary	•			•	-			•	• •									
33. If an on-site b	ourial was	used	at the we	ll, repo	ort the e	xact loc	ation of the on-s Latitude	site bu	rial:			Longitude				NA	D 1927 1983	
I hereby certij	fy that to	he ir	nformati	on sh	own o	n both		form	is true	and com	plete		f my	knowle	dge an			
Signature (1	<b>1</b> ×		2) [	,	Le	Print		ta	Title	e Regulat	orv R	eporting Sup	erviso	r Da	te Dece	ember 3	1. 2012	
E-mail Address	: tinah@	Dvate	espetrole	um.co	m													

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeasterr	New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 2310'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 3724'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. Tansill	T. Entrada				
T. Wolfcamp	T. Yeso 3784'	T. Wingate	·			
T. Penn	T -	T. Chinle				
T. Cisco	T	T. Permian				

I. Cisco	i	1. Permian	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
·	IMPORTANT V	WATER SANDS	
Include data on rate of	of water inflow and elevation to which water	er rose in hole.	
No. 1, from	,to	feet	
No. 2, from	to	feet	····
No. 3, from	to	feet	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
•	LITHOLOGY RECORD		

From	То	Thickness In Feet	Lithology	F	rom	То	Thickness In Feet	Lithology
								·
						İ		