

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029415B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
PUCKETT 12 FEDERAL 7H

2. Name of Operator
COG OPERATING LLC

Contact: BRIAN MAIORINO
E-Mail: bmaiorino@concho.com

9. API Well No.
30-015-39476-00-S1

3a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-221-0467

10. Field and Pool, or Exploratory
FREN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T17S R31E SESE 15FSL 819FEL

11. County or Parish, and State
EDDY COUNTY, NM

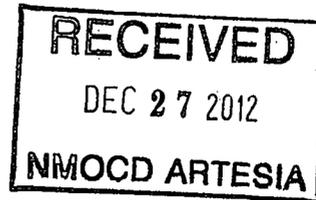
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/31/12 Test csg to 2000#, ok, DV tool @5982"
Port @ 11,037
Packer @ 10,936
Port @ 10,805
Packer @ 10,683
Port @ 10,554
Packer @ 10,385
Port @ 10,256
Packer @ 10,127
Port @ 9995
Packer @ 9832
Port @ 9,701

Accepted for record
NMOCD
LRDade 1/3/13



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #164293 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 12/18/2012 (13KMS4190SE)

Name (Printed/Typed) BRIAN MAIORINO

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/14/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JAMES A AMOS
Title SUPERVISOR EPS

Date 12/22/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #164293 that would not fit on the form

32. Additional remarks, continued

Packer @9,577
Port @9,411
Packer @9283
Port @9,153
Packer @8,987
Port @8,857
Packer @8,731
Port @8,558
Packer @8,428
Port @8,296
Packer @8,171
Port @7,998
Packer @7,871
Port @7,745
Packer 7,614
Port @7,440
Packer @7,308
Port @7,177
Packer @7,047
Port @6,916'
Packer 6,746

Acidize ports w/ 5,000 gal 15% nefe, frac w/1,255,956 gal gel carrying 1,647,620 20/40 white sand.
9/26/12 TIH W/ BULL PLUG, 6 JOINTS 2 7/8 MUD ANCHOR, DESANDER, INTAKE/GAS SEPERATOR, MOTOR,
DOWNHOLE SENSOR, AND 173 JOINTS 2 7/8 LBO TUBING W/3 BANDS PER STAND AND# 4 FLAT LEAD LINED CABLE.
EOT-5901, MOTORS-5699'. INTAKE 5671', Turn on pump, turn over to production.