Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. LC028755 (A)

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned wen.	736 1 01111 3 100-3 (A	ir b) ioi sucii propos	ais.			
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
I. Type of Well				N/A		
Oil Well Gas Well Other				8. Well Name and No. C-3, C-4, C-5Y, C-6X, C-7Y, C-9		
2. Name of Operator Joe L. Tarver				9. API Well No. See Below		
Ba. Address 12403 CR 2300, Lubbock, TX 79423	3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area			
	806-795-2042		Yates-Seven Rivers			
4. Location of Well (Footage, Sec., T., I	R.,M., or Survey Description	וו		11. Country or Parish, Eddy	State	
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATU	JRE OF NOTIC	E, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	=	uction (Start/Resume)	Water Shut-Of Well Integrity	Ť
Subsequent Report	Casing Repair Change Plans	New Construction	=	mplete	Other	
Final Abandonment Notice	Convert to Injection	☐ Plug and Abandon☐ Plug Back		oorarily Abandon r Disposal		
13. Describe Proposed or Completed Of the proposal is to deepen directions. Attach the Bond under which the vigorial following completion of the involvesting has been completed. Final determined that the site is ready for API 3001537783, 3001537784, 300 C-3  This is a request to flare gas as need. Gas in the past has been sold to Front in the past has been sold to	ally or recomplete horizontal vork will be performed or pred operations. If the operate Abandonment Notices mustifinal inspection.)  1536213, 3001536073, 3  1536213, 3001536073, 3  164 Complete horizontal description of the produce these well on the complete horizontal description.	Illy, give subsurface locations a ovide the Bond No. on file wition results in a multiple complebe filed only after all requirem 2001500644  The condition of the next of the condition of the next of the condition of the condition of the condition of the next of the condition of	nd measured and h BLM/BIA. Retion or recomplents, including 5 006 7 4 4 several month	the true vertical depths of tequired subsequent repletion in a new interval reclamation, have been to the control of the contr	of all pertinent markers ports must be filed with a Form 3160-4 must be completed and the open of the complete of the co	s and zones. hin 30 days be filed once perator has  C — 9  basis.
14. I hereby certify that the foregoing is to	rue and correct. Name (Printe	Title Opera	ator			
Signature Signature	/ain	Date 12/03	/2012			
$\mathcal{T}$	THIS SPACE	FOR FEDERAL OR	STATE OF	FICE USE		
Approved by	/s/ JD Whitloo	I III C	SPET		Date /20/	/2
Conditions of approval, if any, are attached hat the applicant holds legal or equitable to entitle the applicant to conduct operations	itle to those rights in the subje		(FO			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Joe L. Tarver
Russell C Lease Wells C-3, C-4, C-5Y, C-6X, C-7Y, C-9
NMLC028755A

December 20, 2012

### **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.

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Joe L. Tarver Magruder 11,17,19,21 NM117806

December 20, 2012

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