

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

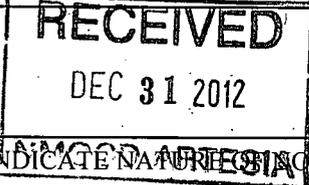
OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. RDX FEDERAL 21 12
2. Name of Operator RKI EXPLORATION & PROD LLC Contact: CHARLES K AHN E-Mail: cahn@rkixp.com	9. API Well No. 30-015-40560-00-X1
3a. Address 3817-NW EXPRESSWAY SUITE 950 OKLAHOMA CITY, OK 73112	10. Field and Pool, or Exploratory BRUSHY DRAW
3b. Phone No. (include area code) Ph: 405-996-5771 Fx: 405-996-5772	11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T26S R30E NENW 430FNL 1330FWL	



12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

STARTED COMPLETION ACTIVITIES ON 10/16/2012. DRILLED OUT DV TOOL @ 5509 FEET. CONTINUE IN HOLE TO TAG PBTD @ 7367 FEET.

Run CBL/Gamma Ray from PBTD to surface with 1000 psi. TOC @ 2482 feet.

FRACTURING DATA

perf STG 1 from 6906 feet to 7112 feet (42 holes) - Test lines to 7500#. pumped 16370 gallons of slick water, bull head 1500 gallons of 15% HCL acid, (BRK press 1967) 55017 gallons of Delta Frac 140- R(11) w/ 79512 lbs Premium White 16/30 prop in 0.5/1/2/3/4 ppg tailed with 8370 gallons of DF 140-R(11) w/ 29309 lbs of CRC 16/30 prop at 5 ppg. Flushed to bottom perf, spotting 500 gal acid over next perfs.

Accepted for record
MOCB
CRDoole 1/4/13

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #164288 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 12/18/2012 (13KMS4187SE)

Name (Printed/Typed) CHARLES K AHN	Title HS&E/REGULATORY MANAGER
Signature (Electronic Submission)	Date 12/14/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 12/24/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #164288 that would not fit on the form

32. Additional remarks, continued

perf STG 2 from 6728 feet to 6754 feet. pumped 13800 gallons of slick water, bull head 1500 gallons of 15% HCL acid, (BRK press 3853) 35086 gal of Delta Frac 140-R(11) w/ 41240 lbs Premium White 16/30 prop in 0.5/1/2/3 ppg tailed with 4463 gallons of DF 140-R(11) w/ 10426 lbs of CRC 16/30 prop at 4 ppg. Flushed to bottom perf, spotting 500 gallons acid over next perms.

perf STG 3 from 6494 feet to 6646 feet (46 holes) - Test lines to 7500#. pumped 14641 gallons of slick water, bull head 1500 gallons of 15% HCL acid, (BRK press 1923) 54139 gallons of Delta Frac 140-R(11) w/ 78810 lbs Premium White 16/30 prop in 0.5/1/2/3/4 ppg tailed with 8250 gallons of DF 140-R(11) w/ 29959 lbs of CRC 16/30 prop at 5 ppg. Flushed to bottom perf, spotting 500 gallons acid over next perms.

perf STG 4 from 6296 feet to 6446 feet (40 holes) - Test lines to 7500#. pumped 14444 gallons of slick water, bull head 1500 gallons of 15% HCL acid, (BRK press 4337) 54524 gallons of Delta Frac 140-R(11) w/ 79429 lbs Premium White 16/30 prop in 0.5/1/2/3/4 ppg tailed with 7584 gallons of DF 140-R(11) w/ 26623 lbs of CRC 16/30 prop at 5 ppg. Flushed to bottom perf, spotting 500 gallons acid over next perms.

perf STG 5 from 5878 feet to 6080 feet (40 holes) - Test lines to 7500#. pumped 16150 gallons of slick water, bull head 1500 gallons of 15% HCL acid, (BRK press 478) 50030 gallons of Delta Frac 140-R(11) w/ 56820 lbs Premium White 16/30 prop in 0.5/1/2/3 ppg tailed with 6457 gallons of DF 140-R(11) w/ 18016 lbs of CRC 16/30 prop at 4 ppg. Flushed to bottom perf, spotting 500 gallons acid over next perms.

perf STG 6 from 5878 feet to 5990 feet (40 holes) - Test lines to 7500#. pumped 2037 gallons of slick water, bull head 1500 gallons of 15% HCL acid, 54687 gallons of Delta Frac 140-R(11) w/ 81369 lbs Premium White 16/30 prop in 0.5/1/2/3/4 ppg tailed with 9160 gallons of DF 140-R(11) w/ 34592 lb of CRC 16/30 prop at 5 ppg. Flushed to bottom perf, spotting 500 gallons acid over next perms.

perf STG 7 from 5606 feet to 5706 feet (34 holes) - Test lines to 7500#. pumped 12506 gallons of slick water, bull head 1500 gallons of 15% HCL acid, (BRK press 2450) 53011 gallons of Delta Frac 140-R(11) w/ 79786 lbs Premium White 16/30 prop in 0.5/1/2/3/4 ppg tailed with 8219 gallons of DF 140-R(11) w/ 35826 lbs of CRC 16/30 prop at 5 ppg. Flush to bottom perf.

TLR = 558645 gallons, Total proppant = 743841 lbs

Tied into ESP and produced well.