

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

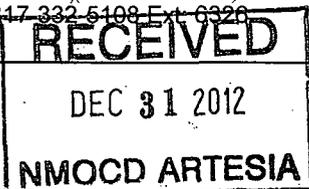
OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM2748
2. Name of Operator BURNETT OIL COMPANY INC		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 817-332-5108 Ext 0326		8. Well Name and No. GISSLER B 85
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T17S R30E NWNE 1105FNL 2590FEL		9. API Well No. 30-015-40726-00-X1
		10. Field and Pool, or Exploratory LOCO HILLS
		11. County or Parish, and State EDDY COUNTY, NM



12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/14/12 - NOTIFIED BLM PHONE OF CMT TOP @ 9:00 AM MST, TOP CEMENT & PROGRESS  
NOTIFIED JIM HUGHES W/ BLM 11:00 OF TOP OUT SURFACE CSG CEMENT JOB, CIRC 8 BBLs, 33 SXS, TOTAL 5 PLUGS 340 SXS CMT. SET 25 SXS PLUG PREMIUM PLUS + 2% CACLZ (#2), WOC, TIH W 1", TAG 250' EAST, NORTH, WEST, SOUTH, PU TO 249', SET 50 SXS PLUG PREMIUM PLUS + 2% CACLZ (#3), WOC, TIH W 1", TAG 165' EAST, NORTH, WEST, SOUTH, PU TO 157', SET 150 SXS PLUG PREMIUM PLUS + 2% CACLZ (#4), WOC, WO BULK TRUCK TO GO GET 200 SXS, TIH W/ 1", TAG 140' EAST, NORTH, WEST, SOUTH, PU TO 125', SET 90 SXS PLUG PREMIUM PLUS + 2% CACLZ (#5), PLUG DN 23:15 11/13/12, CIRC 8 BBLs 33 SXS TO PIT (#5).

11/15/12 - NOTIFIED JIM HUGHES W. BLM OF TEST 9:00 AM 11/14/12, NO REP PRESENT F TEST OR BOND LOG. TEST CSG 1074# 30 MIN, TEST OK.

Accepted for record  
NMOCD  
*Arde 1/4/13*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #164312 verified by the BLM Well Information System  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMS for processing by KURT SIMMONS on 12/18/2012 (13KMS4194SE)**

Name (Printed/Typed) LESLIE M GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 12/14/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 12/24/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #164312 that would not fit on the form**

**32. Additional remarks, continued**

11/22/12 - TD: 6,122?.

11/23/12 - RUN 141 JTS 7", 23#, J-55, LTC CSG TOTAL 6127.03?, SET @ 6122', FC @ 6075', DV TOOL @ 2924', MJT 4478'-4500', MJ 3490'-3514'.

11/24/12 - NOTIFIED BLM PHONE 14:15 PM 11/22/12 OF CEMENTING PROD CSG, CONTACT JIM HUGHES 9:00 AM 11/23/12 TO CONFIRM. DV TOOL @ 2924'. CMT 1ST STAGE W 600 SXS (137 BBLs) PREM H + .125 LBM POLY FLAKE @ 14.2 LB/GAL & 5.58 GAL H2O SX TO YIELD 1.28 CUFT SX, DISP W 140 BFW & 98 BBL DRLG FLUID, PLUG DN 12:45 PM 11/23/12, DROP OPENING DEVICE, CIRC DV TOOL, CIRC 45 BBLs CMT TO SURF 1ST STAGE, CIRC DV TOOL W RIG PUMP, CMT 2ND STAGE W 950 SXS (316 BBLs) PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H2O SX TO YIELD 1.87 CUFT SX, FB 100 SXS (24 BBLs) PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H2O SX TO YIELD 1.35 CUFT SX, DISP W 108 BFW, PLUG DN & HOLDING @ 18:00 PM 11/23/12, CIRC 45 BBLs CMT TO SURFACE 2ND STAGE. TVD 6083'. CA: RR 6:00 AM 11/24/12.