August 2007)		UNITED STAT		OCD AM	iesia	FORM APP OMB NO. 1	004-0135
•		UREAU OF LAND MAN				Expires: July 5. Lease Serial No.	
	SUNDRY	NOTICES AND REP	PORTS ON WELLS to drill or to re-enter an APD) for such proposals.			NMLC068722	
	Do not use thi abandoned we	is form for proposals II. Use form 3160-3 (/				6. If Indian, Allottee or Tr	ibe Name
	SUBMIT IN TRI	PLICATE - Other instr	tructions on reverse side.			7. If Unit or CA/Agreement, Name and/or N	
1. Type of Well	Gas Well Otl	her				8. Well Name and No. FEATHERSTONE FEDERAL 1Y	
2. Name of Oper	rator	Contact CES LLCE-Mail: cstoker				9. API Well No. 30-015-02938-00-S1	
3a. Address 415 WEST MIDLAND,	WALL STREET S TX 79701	UITE 500	3b. Phone No. (include area code) Ph: 432-664-7659			10. Field and Pool, or Exploratory SQUARE LAKE	
4. Location of W	Vell (Footage, Sec., T	T., R., M., or Survey Descrip	tion)			11. County or Parish, and	State
Sec 10 T17	'S R29E SWNW 1	880FNL 660FWL		۰.		EDDY COUNTY, N	M
	12. CHECK APP	ROPRIATE BOX(ES)	TO INDICATE	NATURE OF N	NOTICE, REI	PORT, OR OTHER I	DATA
TYPE OF S	SUBMISSION		¢	TYPE OF	F ACTION		
□ Notice of	Intent	Acidize		ben ·	Productio	n (Start/Resume)	Water Shut-O
		Alter Casing		ture Treat	Reclamat	ion [Well Integrity
🛛 Subseque	nt Report	Casing Repair		Construction	Recomple	ete [Other
🗖 Final Aba	indonment Notice	Change Plans		and Abandon	Temporar	ily Abandon	
—		Convert to Injecti	on 🖸 Plug	Back	U Water Dis	sposal	
determined th	at the site is ready for t	bandonment Notices shall be final inspection.)			<u> </u>		
MIRU PU. down due t Unseated p of 2 3/8" tu 12/14/2012	Unhung well. Rods o parriffin. ND well oump and pulled of bing, seating nippl	s parted 7 rods from su lhead. NU BOP. PU 1 j ut of hole with pump; tu e with notched collar. T n 4-3/4" bit and casing s	t tubing. Tagged Ibing was clean Tagged bottom 2	bottom 12' in. F below rod part. 448'. No TAC.	POOH to fish. FOOH with 77	jts RECE Jan 0	8 2013
MIRU PU down due t Unseated p of 2 3/8" tu 12/14/2012 No shut in 12/17/2012 MIRU Hydr	Unhung well. Rods o parriffin. ND well oump and pulled of bing, seating nippl pressure. RIH with costatic testers. PU	lhead. NU BOP. PU 1 ji ut of hole with pump; tu e with notched collar. T	t tubing. Tagged bing was clean agged bottom 2 craper to 2400'. ubing in the hole	bottom 12' in. F below rod part. 448'. No TAC. POOH with bit a to 5000 psi. 1 b	POOH to fish. FOOH with 77 and scraper. ad joint. ND	jts RECE JAN 01 NMOCD A Pump Accorder	8 2013 ARTESIA
MIRU PU. down due t Unseated p of 2 3/8" tu 12/14/2012 No shut in 12/17/2012 MIRU Hydr BOP. NU w	Unhung well. Rods o parriffin. ND well oump and pulled of bing, seating nippl pressure. RIH with costatic testers. PU	Ihead. NU BOP. PU 1 ji ut of hole with pump; tu e with notched collar. T a 4-3/4" bit and casing s J tubing BHA and test tu with 6,000 lbs tension.	t tubing. Tagged bing was clean agged bottom 2 craper to 2400'. ubing in the hole RIH with pump a	bottom 12' in. F below rod part. 448'. No TAC. POOH with bit a to 5000 psi. 1 b and rods. Long s	POOH to fish. TOOH with 77 and scraper. ad joint. ND stroked pump.	Pump Accopiese for raise	8 2013
MIRU PU. down due t Unseated p of 2 3/8" tu 12/14/2012 No shut in 12/17/2012 MIRU Hydr BOP. NU w	Unhung well. Rods o parriffin. ND well oump and pulled of bing, seating nippl pressure. RIH with ostatic testers. PU vellhead. Set TAC	Ihead. NU BOP. PU 1 ji ut of hole with pump; tu e with notched collar. T a 4-3/4" bit and casing s J tubing BHA and test tu with 6,000 lbs tension.	t tubing. Tagged bing was clean agged bottom 2 craper to 2400'. ubing in the hole RIH with pump a n #166667 verifie RMIAN RESOUR	bottom 12' in. F below rod part. 448'. No TAC. POOH with bit a to 5000 psi. 1 b and rods. Long s by the BLM We CES LLC. sent to	POOH to fish. FOOH with 77 and scraper. ad joint. ND stroked pump.	jis RECE JAN 0 NMOCD A Pump Accessed for ra System	8 2013 ARTESIA
MIRU PU. down due t Unseated p of 2 3/8" tu 12/14/2012 No shut in 12/17/2012 MIRU Hydr BOP. NU w	Unhung well. Rods o parriffin. ND well oump and pulled of bing, seating nippl pressure. RIH with ostatic testers. PU vellhead. Set TAC	Ihead. NU BOP. PU 1 ji ut of hole with pump; tu e with notched collar. T a 4-3/4" bit and casing s J tubing BHA and test tu with 6,000 lbs tension. s true and correct. Electronic Submission For ALAMO PE mmitted to AFMSS for p	t tubing. Tagged bing was clean agged bottom 2 craper to 2400'. ubing in the hole RIH with pump a n #166667 verifie RMIAN RESOUR	bottom 12' in. F below rod part. 448'. No TAC. POOH with bit a to 5000 psi. 1 b and rods. Long s band rods. Long s by the BLM We CES LLC, sent to	POOH to fish. TOOH with 77 and scraper. ad joint. ND stroked pump. Il Information o the Carlsbad 12/21/2012 (13	jis RECE JAN 0 NMOCD A Pump Accessed for ra System	8 2013 ARTESIA
MIRU PU. down due t Unseated p of 2 3/8" tu 12/14/2012 No shut in 12/17/2012 MIRU Hydr BOP. NU w	Unhung well. Rods o parriffin. ND well oump and pulled of bing, seating nippl pressure. RIH with ostatic testers. PU vellhead. Set TAC ify that the foregoing i Cor d/Typed) CARIE S	Ihead. NU BOP. PU 1 ji ut of hole with pump; tu e with notched collar. T a 4-3/4" bit and casing s J tubing BHA and test tu with 6,000 lbs tension. s true and correct. Electronic Submission For ALAMO PE mmitted to AFMSS for pr TOKER	t tubing. Tagged bing was clean agged bottom 2 craper to 2400'. ubing in the hole RIH with pump a n #166667 verifie RMIAN RESOUR	bottom 12' in. F below rod part. 448'. No TAC. POOH with bit a to 5000 psi. 1 b and rods. Long s band rods. Long s by the BLM We CES LLC, sent to	POOH to fish. TOOH with 77 and scraper. ad joint. ND stroked pump. Il Information o the Carlsbad 12/21/2012 (13	jis RECE JAN 0 NMOCD A Pump Accepted for r. System KMS4236SE)	8 2013 ARTESIA
MIRU PU. down due t Unseated p of 2 3/8" tu 12/14/2012 No shut in 12/17/2012 MIRU Hydr BOP. NU w	Unhung well. Rods o parriffin. ND well oump and pulled of bing, seating nippl pressure. RIH with ostatic testers. PU vellhead. Set TAC ify that the foregoing i Cor d/Typed) CARIE S	Ihead. NU BOP. PU 1 ji ut of hole with pump; tu e with notched collar. T a 4-3/4" bit and casing s J tubing BHA and test tu with 6,000 lbs tension. s true and correct. Electronic Submission For ALAMO PE mmitted to AFMSS for pr TOKER Submission)	t tubing. Tagged bing was clean agged bottom 2 scraper to 2400'. Ubing in the hole RIH with pump a #166667 verifie RMIAN RESOUR rocessing by KUI	bottom 12' in. F below rod part. 448'. No TAC. POOH with bit a to 5000 psi. 1 b and rods. Long s d by the BLM We CES LLC, sent to Title REGUL Date 12/18/2	200H to fish. TOOH with 77 and scraper. ad joint. ND stroked pump. Il Information o the Carlsbad 12/21/2012 (13 ATORY AFF/ 012	jis RECE JAN 0 NMOCD A Pump Accessic for r. System KMS4236SE) AIRS COORDINATOR	8 2013 ARTESIA
MIRU PU. I down due t Unseated p of 2 3/8" tu 12/14/2012 No shut in 12/17/2012 MIRU Hydr BOP. NU w	Unhung well. Rods o parriffin. ND well oump and pulled of bing, seating nippl pressure. RIH with ostatic testers. PU vellhead. Set TAC ify that the foregoing i Cor d/Typed) CARIE S	Ihead. NU BOP. PU 1 ji ut of hole with pump; tu e with notched collar. T a 4-3/4" bit and casing s J tubing BHA and test tu with 6,000 lbs tension. s true and correct. Electronic Submission For ALAMO PE mmitted to AFMSS for pr TOKER Submission)	t tubing. Tagged bing was clean agged bottom 2 craper to 2400'. ubing in the hole RIH with pump a n #166667 verifie RMIAN RESOUR	bottom 12' in. F below rod part. 448'. No TAC. POOH with bit a to 5000 psi. 1 b and rods. Long s d by the BLM We CES LLC, sent to Title REGUL Date 12/18/2 L OR STATE	POOH to fish. TOOH with 77 and scraper. and joint. ND stroked pump. Il Information o the Carlsbad 12/21/2012 (13 ATORY AFF/ 012 OFFICE US	jis RECE JAN 0 NMOCD A Pump Accessic for r. System KMS4236SE) AIRS COORDINATOR	8 2013 ARTESIA
MIRU PU. I down due t Unseated p of 2 3/8" tu 12/14/2012 No shut in 12/17/2012 MIRU Hydr BOP. NU w 14. Thereby cert Name (Printed Signature	Unhung well. Rods o parriffin. ND well oump and pulled of bing, seating nippl pressure. RIH with costatic testers. PU vellhead. Set TAC ify that the foregoing i cor d/Typed) CARIE S	Ihead. NU BOP. PU 1 ji ut of hole with pump; tu e with notched collar. T a 4-3/4" bit and casing s J tubing BHA and test tu with 6,000 lbs tension. s true and correct. Electronic Submission For ALAMO PE mmitted to AFMSS for pr TOKER Submission)	t tubing. Tagged bing was clean agged bottom 2 scraper to 2400'. Ubing in the hole RIH with pump a m#1666667 verifie RMIAN RESOUR occessing by KUI	bottom 12' in. F below rod part. 448'. No TAC. POOH with bit a to 5000 psi. 1 b and rods. Long s d by the BLM We CES LLC, sent to Title REGUL Date 12/18/2	POOH to fish. TOOH with 77 and scraper. ad joint. ND stroked pump. Il Information the Carlsbad 12/21/2012 (13 ATORY AFF/ 012 OFFICE US AMOS	jis RECE JAN 0 NMOCD A Pump Accessic for r. System KMS4236SE) AIRS COORDINATOR	8 2013 ARTESIA

•

** BLM REVISED **

Additional data for EC transaction #166667 that would not fit on the form

32. Additional remarks, continued

action OK.