District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: \square Permit \square Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

Operator: COG OPERATING LLC OGRID #: 229137		
Address: ONE CONCHO CENTER 600 W ILLINOIS AVE MIDLAND, TX 79701		
Facility or well name: DODD FEDERAL UNIT #642		
API Number: 30-015- 4088/ OCD Permit Number: 213766		
U/L or Qtr/Qtr ULA Section 22 Township 17S Range 29E County: EDDY		
Center of Proposed Design: Latitude <u>N/A</u> Longitude <u>N/A</u> NAD: 1927 1983		
Surface Owner: 🛛 Federal 🗋 State 🗋 Private 🗋 Tribal Trust or Indian Allotment		
2. Subsection H of 19.15.17.11 NMAC		
Operation: 🛛 Drilling a new well 🗌 Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) 🗌 P&A		
□ Above Ground Steel Tanks or ⊠ Haul-off Bins		
3. Signs: Subsection C of 19.15.17.11 NMAC		
\square 12 x 24 , 2 hetering, providing Operator's name, she location, and emergency telephone numbers DEC 11 2012 \square Signed in compliance with 19.15.3.103 NMAC		
4. Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC		
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.		
Previously Approved Design (attach copy of design) API Number:		
Previously Approved Operating and Maintenance Plan API Number:		
5. <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only</u> : (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility Name: Disposal Facility Permit Number: R1966		
Disposal Facility Name: <u>GM INC</u> Disposal Facility Permit Number: <u>711-019-001</u> Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations? U Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations: Soil Backtill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print): / Kacie Connally Title: Permitting Tech		
Signature: have made Date: 09/19/2012		
e-mail address: Kconnally@concho.com Telephone:432-221-0336		

7. OCD Approval: A Permit Application (including closure plan) Closure Plan (only)		
OCD Representative Signature:	Approval Date: <u>1/9/13</u>	
Title: DIST & Supervison	OCD Permit Number: 213766	
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.		
9. <u>Closure Report Regarding Waste Removal Closure For C</u> <i>Instructions: Please indentify the facility or facilities for wh</i> <i>two facilities were utilized.</i>	losed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: here the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than	
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Yes (If yes, please demonstrate compliance to the item		
Required for impacted areas which will not be used for future	service and operations:	
 Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation 		
Re-vegetation Application Rates and Seeding Techniq		
	ed with this closure report is true, accurate and complete to the best of my knowledge and ble closure requirements and conditions specified in the approved closure plan.	
Name (Print):	Title:	
	Date	
Signature:	Date:	
e-mail address:	Telephone:	
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Form C-144 CLEZ	Oil Conservation Division Page 2 of 2	

All drilling fluid circulated over shaker(s) with cuttings discharged into roll off container.

Fluid and fines below shaker(s) are circulated with transfer pump through centrifuge(s) or solids separator with cuttings and fines discharged into roll off container.

Fluid is continuously re-circulated through equipment with polymer added to aid separation of cutting fines.

Roll off containers are lined and de-watered with fluids re-circulated into system.

Additional tank is used to capture unused drilling fluid or cement returns from casing jobs.

This equipment will be maintained 24 hrs./day by solids control personnel and or rig crews that stay on location.

Cuttings will be hauled to either:

CRI (permit number R9166)

or GMI (permit number 711-019-001)

dependent upon which rig is available to drill this well.



