

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011														
1. WELL API NO. 30-015-40402																			
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																			
3. State Oil & Gas Lease No.																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																			
5. Lease Name or Unit Agreement Name San Lorenzo 15 DM Fee Com																			
6. Well Number: 1H																			
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JAN 09 2013 NMOCD ARTESIA </div>																			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Mewbourne Oil Company																			
9. OGRID 14744																			
10. Address of Operator PO Box 5270 Hobbs, NM 88241																			
11. Pool name or Wildcat WC-015 S252815D; Wolfcamp 97949																			
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:		D	15	25S	28E		330	North	660	West	Eddy								
BH:		M	15	25S	28E		661	South	745	West	Eddy								
13. Date Spudded 07/23/12		14. Date T.D. Reached 08/25/12		15. Date Rig Released 08/29/12		16. Date Completed (Ready to Produce) 11/26/12		17. Elevations (DF and RKB, RT, GR, etc.) 2951' GL											
18. Total Measured Depth of Well 14560'				19. Plug Back Measured Depth 14530'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR											
22. Producing Interval(s), of this completion - Top, Bottom, Name -10696' MD - 14530' MD Wolfcamp																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13 3/8"		48#		405'		17 1/2"		687		Surface									
9 5/8"		36# & 40#		2515'		12 1/4"		800		Surface									
7"		26#		10630'		8 3/4"		1150		Surface									
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN															
4 1/2"	10393'	14530'	NA																
25. TUBING RECORD																			
SIZE	DEPTH SET	PACKER SET																	
4 1/2"																			
26. Perforation record (interval, size, and number) 30 Ports 10696' MD - 14530' MD						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10696' - 14530' MD</td> <td>Frac w/1,246,686 gals 20# Linear Gel carrying 578,100# 100# Mesh sand & 1,992,522 gals 20# XL carrying 2,366,300# 20/40 sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10696' - 14530' MD	Frac w/1,246,686 gals 20# Linear Gel carrying 578,100# 100# Mesh sand & 1,992,522 gals 20# XL carrying 2,366,300# 20/40 sand				
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28. PRODUCTION																			
Date First Production 11/26/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing												
Date of Test 12/06/12	Hours Tested 24 hrs	Choke Size 28/64	Prod'n For Test Period 24 hrs	Oil - Bbl 280	Gas - MCF 1664	Water - Bbl. 724	Gas - Oil Ratio 5943												
Flow Tubing Press. NA	Casing Pressure 1500	Calculated 24-Hour Rate	Oil - Bbl. 280	Gas - MCF 1664	Water - Bbl. 724	Oil Gravity - API - (Corr.) 54.10													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Nick Thompson													
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102 & C-144 CLEZ closure																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Jackie Lathan Printed				Hobbs Regulatory Title				01/07/13 Date											
Signature: <i>Jackie Lathan</i>																			
E-mail Address: jathan@mewbourne.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 2516'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6178'	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp 9423'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]