

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

**RECEIVED**  
**JAN 11 2013**  
**NMOC D ARTESIA**

**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505  
**NMOC D ARTESIA**

WELL API NO.  
 30-015-39761

5. Indicate Type of Lease  
 STATE  FEE

State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
 Nadel and Gussman HEYCO, LLC

3. Address of Operator  
 P.O. Box 1936, Roswell, NM 88202

4. Well Location  
 Unit I : 2310' feet from the South line and 330' feet from the East line  
 Section 9 Township 18S Range 26E NMPM EDDY County

7. Lease Name or Unit Agreement Name  
 Iron Duke

8. Well Number #2H

9. OGRID Number  
 258462

10. Pool name or Wildcat  
 Atoka Glorieta-Yeso

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3349' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:  OTHER: Completion Sundry

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/08/2012 - Run CBL/GR from 2,700' to surface. TOC @ 114'.

11/26/2012 - Open port #1 @ 6,983' w/4,380 psi. Establish injection & shut down.

11/28/2012 thru 11/29/2012 - Fracture stimulate horizontal lateral in 20 stages from 3,024' to 6,983' with 20,000 gals 15% HCl, 49,787 bbls water carrying 271,203 lbs 100 mesh & 2,240,000 lbs 20/40 mesh white sand.

12/03/2012 thru 12/04/2012 - Clean out wellbore to toe at 6,947' with 2" coil tubing & N2. Drill out seats with 3.60" convex mill. Sweep clean with nitrogen.

12/05/2012 thru 12/12/2012 - flowed back well.

12/17/2012 - Installed artificial lift equipment, 2-7/8" tubing w/EOT at 2,021', TAC @ 2,000'. Energize equipment and turn to production.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy R. Link TITLE \_\_\_\_\_ DATE 1/10/2013

Type or print name: Tammy R. Link E-mail address: tlink@heycoenergy.com PHONE: 575-623-6601

For State Use Only  
 APPROVED BY: T. R. Link TITLE Dist. Sr. Supervisor DATE 1/15/13

Conditions of Approval (if any):