

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-21643
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		6. State Oil & Gas Lease No.
2. Name of Operator Yates Petroleum Corporation		7. Lease Name or Unit Agreement Name Cigarillo SWD
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		8. Well Number 1
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>36</u> Township <u>23S</u> Range <u>27E</u> NMPM <u>Eddy</u> County		9. OGRID Number 025575
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3137'GR		10. Pool name or Wildcat SWD; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/11/12 - Released packer and NU BOP.

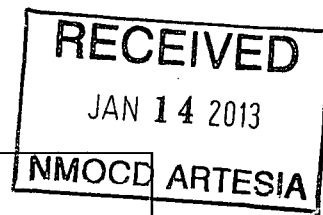
12/13/12 - Tested tubing in the hole. ND BOP. Everything tested to 3000 psi.

12/14/12 - Displaced 5-1/2" casing with 400 bbls packer fluid. Never circulated up the 3-1/2" tubing. CP at 550 psi. Pressure dropped down to 280 psi. Shut well in to let casing pressure drop.

12/15/12 - Casing 200 psi. Tubing slight vacuum. Unflanged well. Set ASI-X NP packer and 3-1/2" 9.3# L-80 plastic coated tubing at 13,588'. Flanged well up. Get MIT test per NMOCD to 500 psi for 30 min, good. Turned well over to production. Original MIT attached.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tina Huerta

TITLE Regulatory Reporting Supervisor

DATE January 10, 2013

Type or print name
For State Use Only

Tina Huerta

E-mail address: tinah@yatespetroleum.com

PHONE: 575-748-4168

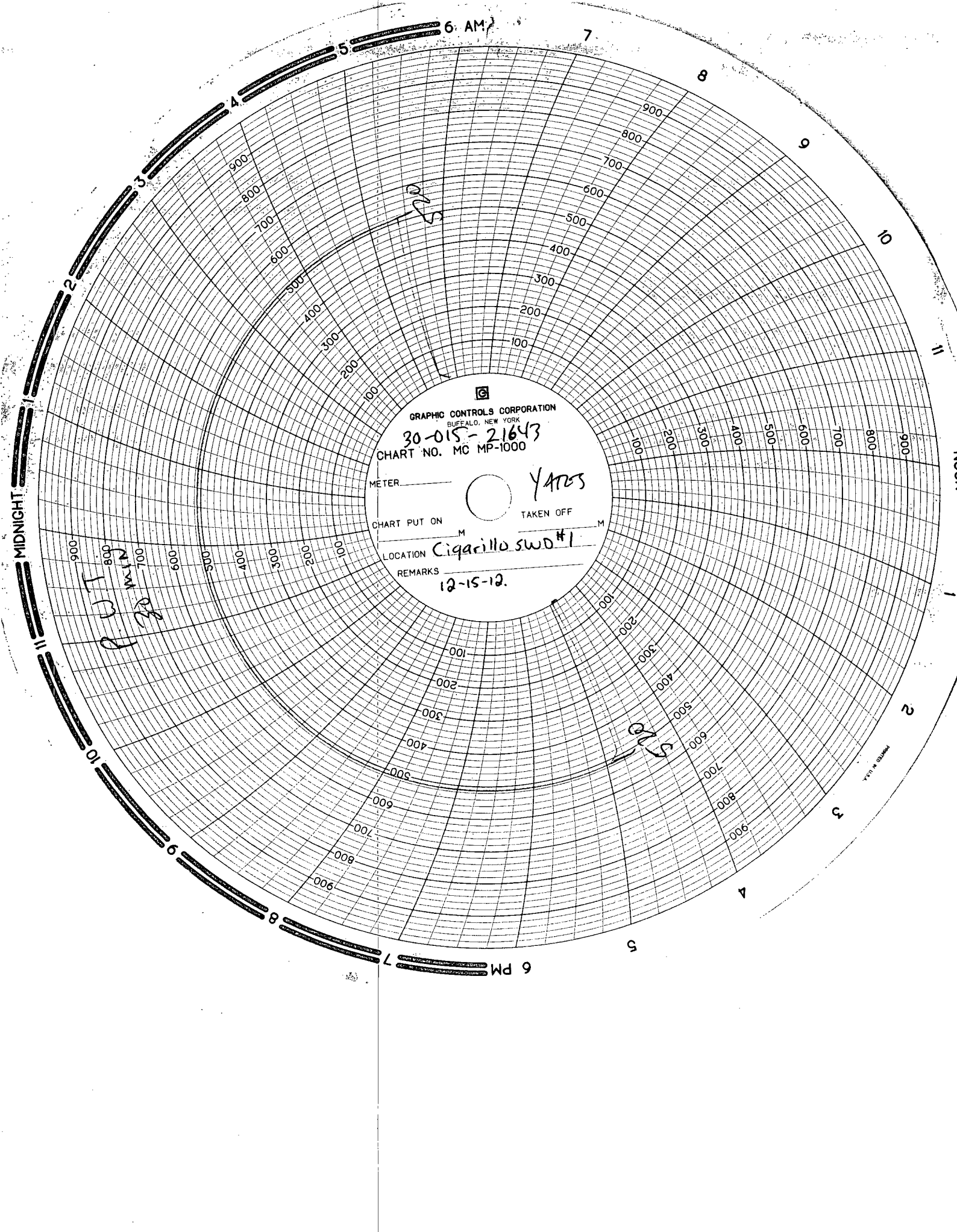
APPROVED BY:

Richard Innes

TITLE Compliance Officer

DATE 1/18/13

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

30-015-21643
CHART NO. MC MP-1000

METER _____
CHART PUT ON _____
LOCATION Cigarillo SWD #1
REMARKS 12-15-12.
TAKEN OFF _____
Yards

MIDNIGHT

6 AM

6 PM

MADE IN U.S.A.

12-18-12

Cigarillo SWD #1

Alma Hoss

Jody

Paul H. Hoss