	State of New M <mark>exic</mark>			Form C-103
<u>District I</u> Energy, N	Inerals and Natural	TESOUPES VE	WELL API NO.	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	NGEDVATION DI	VAAL 0 9 201	30-015-40015	
1301 W. Grand Ave., Artesia, NM 88210 OIL CO	NSERVATION DI	VIDICAN LUI	5 Indicate Tyme of	Lease
1000 Rio Brazos Rd., Aztec, NM 87410	0 South St. Francis Santa Fe, NM 8750	OCD ARTE	STATE X	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Salita 1°C, INIVI <u>to / JU</u>		X0 -0647-0408	Lease No.
87505	ODTE ON WELLS			Init A support Name
SUNDRY NOTICES AND REP (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O		BACK TO A		Jnit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERI PROPOSALS.)	MIT" (FORM C-101) FOR S	UCH	Washington 33 State	
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐.0	ther:		8. Well Number ₃₇	
2. Name of Operator			9. OGRID Number	
Apache Corporation 3. Address of Operator			873 10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX	 79705		Artesia; Glorieta - Yeso (96830)	
4. Well Location				
Unit Letter C: 330' feet	from the North	line and _155	0 feet from	the West line
	nship 17S Range			County Eddy
11. Elevation 3676' GR	(Show whether DR, RK	B, RT, GR, etc.)		
3070 GK			and the same of	
12. Check Appropriate B	ox to Indicate Natu	re of Notice 1	Renort or Other D	lata
71 1		ŕ	1	
NOTICE OF INTENTION T			SEQUENT REP	
PERFORM REMEDIAL WORK ☐ PLUG AND A TEMPORARILY ABANDON ☐ CHANGE PLA		EMEDIAL WORF	. —	LTERING CASING AND A
PULL OR ALTER CASING MULTIPLE CO		ASING/CEMENT		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
DOWNHOLE COMMINGLE	_		_	
OTHER:		THER: Initial Con	npletion	×
13. Describe proposed or completed operations				including estimated date
of starting any proposed work). SEE RULI	E 1103. For Multiple C	Completions: Att	ach wellbore diagram	n of proposed completion
or recompletion.				
Apache Corporation respectfully wishes to report	the initial completion of	this well as follo	ows:	
10-31-12: Clean location and circulate hole clear				
11/1/12: Log from PBTD of 5115' to surface. Good cement to surface. Perf Blinebry from 3870',90', 3964',80',92', 4024',35',71',89', 4122',40',52',85', 4214',37',52',80', 4306',20',52',80', 4412',24',50',62',87', 4502',28',50'. (1-JSPF) 29 holes. Spot 663 gals 15% Titrate				
Acid across perfs. Acidize W/ 3040 GALS 15% HCI NEFE acid. Prepare to frac.				
11-13-12: Stage 1: Frac with 207,783 gals 20# Pad, 247,000 lbs. 16/30 White Sand, 3,683 gals Linear Gel, 1,000 gals 15% HCI NEFE acid. Perf Paddock @ 3360', 88', 99', 3424 [†] , 45', 70', 98', 3515', 40', 65', 88', 3613', 25', 51', 63', 78', 91', 3709', 29', 51', & 64'.				
W/ 1 JSPF, 21 HOLES. Acidize W/ 3,646 GALS 15% NEFE HCI acid. Stage 2: Frac with 133,630 gals 20# Pad, 156,000 lbs. 16/30				
White Sand, 3,238 gals Linear Gel.	and singulate help aloon	Dranara to DII	Luith production on i	in m a n t
11/16/12: Run in hole with bit to PBTD @ 5115' a 11/19/12: RIH w/2-7/8", J-55 tbg. 6.5#. EOT @				
11/27/12: Set new Ampscot 640-365-168 pumpii	ng unit.			H
				7
Spud Date: 10/19/2012	Rig Release Date:	10/23/2012		
I hereby certify that the information above is true an	dcomplete to the best of	of my knowledge	e and belief.	
0		,,g-		
SIGNATURE Sandia Belt	TITLE Sr. Regula	atony Toch	T> 4.7T	TE 04/49/2042
SIGNATURE SOUTH DEVELOPMENT	ITTLE St. Regula	аюту гесп	DA1	E 01/18/2013
Type or print name Sandra Belt	E-mail address: _s	Sandra.Belt@apached	corp.com PHO	NE: <u>(432)</u> 818-1962
For State Use Only		_	·	
APPROVED BY:	TITLE DIST Z	PSURWIS	DATI	Man 23-2013
Conditions of Approval (if any):				