

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised August 1, 2011

WELL API NO.

30-015-40507

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Turquoise PWU 27

8. Well Number 6H

9. OGRID Number

6137

10. Pool name or Wildcat

Parkway; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Co., LP

3. Address of Operator

333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location

Unit Letter H : 1930 feet from the North line and 50 feet from the East lineSection 27 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3332' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

OTHER:

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SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER: Drilling Operations

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/27/12: Spud @ 2130 hrs. Notified NMOCD.

11/28 - 11/29/12: TD 17 1/2" hole @ 339'. RIH w/ 8 jts 13 3/8" 48# H-40, ST&C & set csg @ 339'. Lead w/ 450 sx CI C; 14.8 ppg, Yld 1.35 cf/sx, 6.37 g/sx. Displ w/ 47 bbls FW. Notified NMOCD. RIH 1" tbg - Lead w/ 107 sx CI C, Circ 2 bbls to surf. NU BOP. Tst BOP, valves, & choke manifold to 250 psi L & 3000 psi H - 5 min, good. Tst Annular to 250 psi L & 1500 psi H - 5 min, good. Tst csg 1210 psi - 30 min. FIT Tst 10 ppg EMW.

12/4 - 12/6/12: TD 12 1/4" hole @ 3,441'. Notified NMOCD to run 9 5/8" csg. RIH w/ 79 jts 9 5/8" 40# J-55, LT&C & set csg @ 3,441'. Top of DVT/ECP @ 1765' BTM @ 1784'. 1st Stage Lead w/ 735 sx CI H; 12.9 ppg, Yld 1.88, 9.6 g/sx. Tail w/ 295 sx CI H; 14.8 ppg, Yld 1.33, 6.32 g/sx. Displ w/ 140 bbls FW & 118 bbls BW. 2nd Stage Lead w/ 800 sx CI H; 12.9 ppg, Yld 1.85, 9.81 g/sx. Tail w/ 100 sx CI H; 14.8 ppg, Yld 1.33 cf/sx, 6.34 g/sx. Displ w/ 134 bbls FW. WOC. Mix & pump cmt w/ 1 bbl FW, 125 sx premium plus w/ 3% CalChl WT 14.8 ppg, Yld 1.35, 6.39 g/sx. Circ 54 sx to surf. Notified NMOCD.

12/7 - 12/8/12: NU BOP. Tst BOP, choke manifold, & valves 250 psi L & 5000 psi H - 10 min, good. Tst Annular 250 psi L & 2500 psi H - 10 min, good. TIH T/ 1765', Tag DV Tool. Tst csg to 1500 psi - 30 min, ok. FIT - PMW 8.4 @ 100 psi = 9.0+

12/19 - 12/22/12: TD 8 3/4" hole @ 11,895'. Notified NMOCD. RIH 151 jts 5 1/2" 17# P-110 LT&C & 123 jts 5 1/2" 17# P-110 BT&C, set csg @ 11,881'. Lead w/ 640 sx CI H; 12.5 ppg. Yld 1.95 cf/sx, 10.82 g/sx w/ .3% HR-601 + 1/8 pps Poly-EF. Tail w/ 1440 sx CI H; 14.5 ppg, Yld 1.22, 5.32 g/sx w/ .5% HALAD (R)-344 + .4% CFR-3 + 1 PPS Salt + .1% HR-601. Displ w/ 266 bbls KCL. Circ FW to surf. ND BOP. RD. Rlsd Rig @ 1100 hrs

Spud Date:

11/27/12 @ 2130 hrs

Rig Release Date:

12/22/12 @ 1100 hrs

RECEIVED

JAN 23 2013

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Melanie Crawford

TITLE

Regulatory Analyst

DATE 1/21/13

Type or print name: Melanie Crawford

E-mail address: melanie.crawford@dmn.com

PHONE:

pmw

For State Use Only

APPROVED BY:

RP Dade

TITLE

Dist. Supervisor

DATE 1/23/2013

Conditions of Approval (if any):