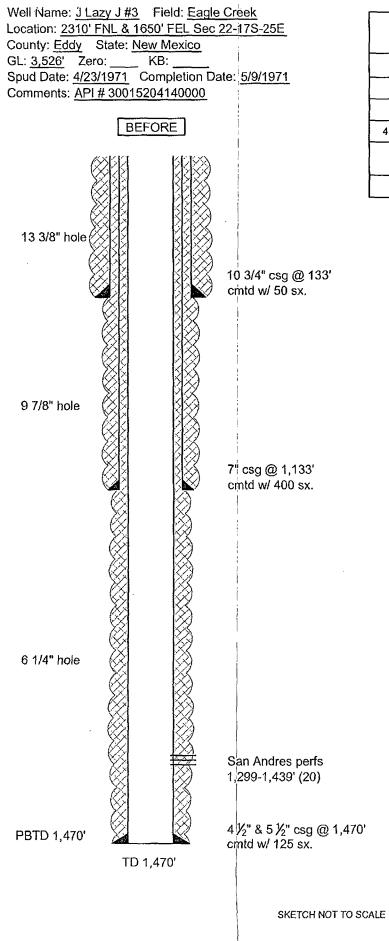
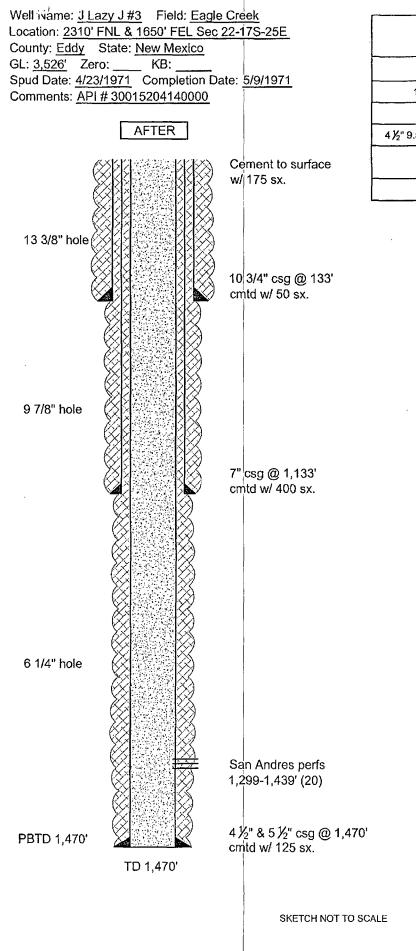
Submit 1 Copy To Appropriate District	Sta	te of New Me	xico		Form C-103
Office <u>District 1</u> (575) 393-6161	Energy, Mir	nerals and Natu	ral Resources	WELL API NO.	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OUL CON	SERVATION	DIVISION	30-015-20414	
811 S. First St., Artesia, NM 88210 District III (505) 334-6178		Servation South St. Fran		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460		nta Fe, NM 87		6. State Oil & Gas Le	FEE
1220 S. St. Francis Dr., Santa Fe, NM					
	CES AND REPOR			7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSI DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR T CATION FOR PERMIT	O DEEPEN OR PLU [" (FORM C-101) FC	JG BACK TO A DR SUCH	J Lazy J	
PROPOSALS.)	_	Other		8. Well Number	
2. Name of Operator				9. OGRID Number	
Yates Petroleum Corporation				025575	1
3. Address of Operator 105 South Fourth Street, Artesia, N	M 88210			10. Pool name or Wil Eagle Creek; San And	
4. Well Location				1	
	2310 feet from			1650 feet from the	
Section 22	Township		nge 25E RKB, RT, GR, etc	NMPM Eddy	County
		3526			
12. Check A	Appropriate Box	to Indicate N	ature of Notice	, Report or Other Dat	ia
NOTICE OF IN				SEQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABA		REMEDIAL WOR		TERING CASING
PULL OR ALTER CASING	MULTIPLE CON		CASING/CEMEN		
DOWNHOLE COMMINGLE					
OTHER:			OTHER:		
13. Describe proposed or comp of starting any proposed we					
proposed completion or rec		9.19.7.14 INMAC		Mipletions. Attach went	ore diagram of
Yates Petroleum Corporation plans t	a plug and abanda	n this well as foll	0.002	Notify OCD 2	4 hrs. prior
rates retroieum Corporation plans t	o plug and abando		lows.	To any wo	k done.
1. MIRU any safety equipment as n				5002	Г. (16 СШ := terment 1
2. RIH with bit and scraper to just b unable to get below perfs then TOH					E: If fill is tagged and
3. Cut off wellhead and verify that t	here is cement beh	ind all casing str	ings at surface. If	so, cement to surface wit	
perforate and circulate cement to sur 4. Install dry hole marker and clean		asing string beto	re cementing to su	rface inside production c	asıng.
-					
Wellbore schematics attached					
NOTE: Yates Petroleum Corporation	n will use steel pi	ts and no earth pi	ts		
Spud Date:		Rig Release Da	ate		
		Rig Release De			
					·····
I hereby certify that the information	above is true and c	complete to the b	est of my knowled	ge and belief.	
SIGNATURE	1 to	TITLE Reg	latory Poporting	Supervisor DATE Ja	24 2012
	punce	-	tiatory Reporting	Supervisor DATE Ja	<u>inuary 24, 2015</u>
Type or print name	<u>rta</u> E-m	hail address: <u>tii</u>	nah@yatespetroleu	<u>im.com</u> PHONE: _	575-748-4168
that	ED I		proval Granted prov	iding work	101-
APPROVED BY:	upei	ana n	complete by 4/	30/2013 DATE	1/30/2013
Conditions of Approval (if any):				-	•

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Casing Program	1
Size/Wt/Grade	Depth Set
10 ¾" 32# K-55	133'
7" 23# K-55	1,133'
4½" 9.5# & 5½" 15.5# K-55	1,470'

DATE: 12/13/2012



Casing Program	1
Size/WI/Grade	Depth Set
10 ¾" 32# K-55	133'
7" 23# K-55	1,133'
4 ½" 9.5# & 5 ½" 15.5# K-55	1,470'

DATE: 12/13/2012

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: <u>YaTes Petroleum</u> Corp. Well Name & Number: <u>J Lazy 5</u> # 3 API #: <u>30-015-20414</u>

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG 30/2013 Date:_