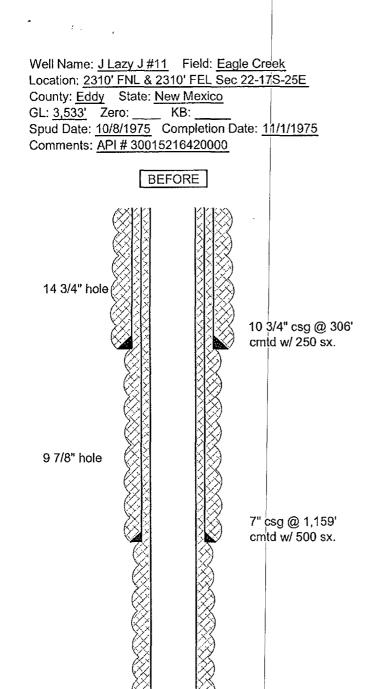
Office	tate of New Mexico	Form C-103
District I – (575) 393-6161 Energy, M 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 OII - CON	inerals and Natural Resources	Revised August 1, 2011 WELL API NO.
811 S. First St., Artesia, NM 88210 OIL COF	NSERVATION DIVISION	30-015-21642 5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410) South St. Francis Dr. anta Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		0. State Off & Gas Lease No.
SUNDRY NOTICES AND REPC (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM	TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement NameJ Lazy J8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other	11
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator		025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Eagle Creek; San Andres
4. Well Location Unit Letter <u>G</u> : 2310 feet from	the <u>North</u> line and	2310 feet from the <u>East</u> line
Section 22. Townshi		NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc 3533'GR	
12. Check Appropriate Bo	ox to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENTION TO		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND AB		RILLING OPNS. P AND A
PULL OR ALTER CASING		
		Notify OCD 24 hrs. prior
OTHER:	OTHER:	To any work done.
13. Describe proposed or completed operations. of starting any proposed work). SEE RULE proposed completion or recompletion.		
Yates Petroleum Corporation plans to plug and aband	on this well as follows:	
 MIRU any safety equipment as needed. NU BOP. RIH with bit and scraper to just below perfs at 145 unable to get below perfs then TOH and set a CIBP at 3. Cut off wellhead and verify that there is cement be perforate and circulate cement to surface behind each Install dry hole marker and clean location. 	0 and circulate Class "C" cement to pove perfs at 1230' before circulating hind all casing strings at surface. If	g cement to 500' (90 sx). so, cement to surface with 60 sx. If not then
Wellbore schematics attached		
NOTE: Yates Petroleum Corporation will use steel p	its and no earth pits	RECEIVED
	r	IAN 28 2013
Spud Date:	Rig Release Date:	NMOCD ARTESIA
		AHTESIA
I hereby certify that the information above is true and	complete to the best of my knowled	ge and belief.
SIGNATURE (Anolecerta)		Supervisor DATE January 24, 2013
•••••	mail address: <u>tinah@yatespetroleu</u>	
For State Use Only	A	ling work . / A
APPROVED BY: A Martin Conditions of Approval (if any):	TITLE Approval Granted provid	DATE 1/30/2013
	1	



6 1/4" hole

PBTD 1,461'

TD 1,500'

L

Casing Program		
Depth Set		
306'		
1,159'		
1,461'		

SKETCH NOT TO SCALE

San Andres perfs 1,323-1,418' (32)

4 ½" & 5 ½" csg @ 1,461' cmtd w/ 150 sx.

DATE: 12/18/2012

 Well Name:
 J Lazy J #11
 Field:
 Eagle Creek

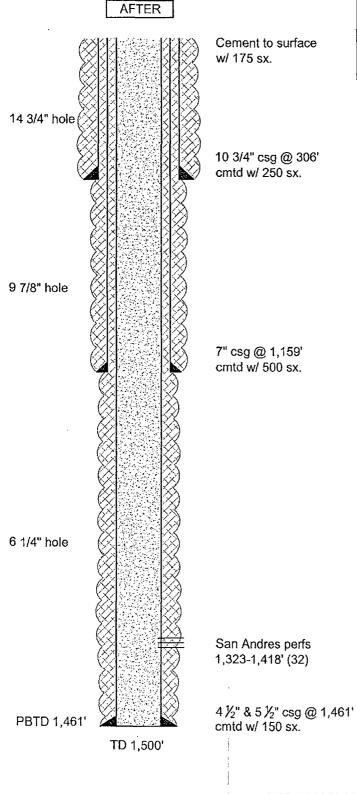
 Location:
 2310' FNL & 2310' FEL Sec 22-17S-25E

 County:
 Eddy
 State:
 New Mexico

 GL:
 3,533'
 Zero:
 KB:

 Spud Date:
 10/8/1975
 Completion Date:
 11/1/1975

 Comments:
 API # 30015216420000
 KB:
 11/1/1975



Casing Program		
Size/Wt/Grade	Depth Set	
10 ¾" 32# K-55	306'	
7" 20# K-55	1,159'	
4 ½" 9.5# & 5 ½" 14# K-55	1,461'	
l	1	

SKETCH NOT TO SCALE

DATE: 12/18/2012

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

 Operator:
 YaTes
 Petro leum
 Corp.

 Well Name & Number:
 J
 Jazy
 #
 //

 API #:
 30.015-21642
 42

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG Date:__ 2013