

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-23752
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Marra
6. Well Number:
1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
RSC Resources Limited Partnership
9. OGRID
245801

10. Address of Operator
6824 Island Cir., Midland, TX 79707
11. Pool name or Wildcat
Culebra Bluff, South: Wolfcamp Gas

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	14	24S	28E		660	N	1980	W	Eddy
BH:	C	14	24S	28E		660	N	1980	W	Eddy

13. Date Spudded 11/28/12
14. Date T.D. Reached
15. Date Rig Released
16. Date Completed (Ready to Produce) 1/17/13
17. Elevations (DF and RKB, RT, GR, etc.) 2988' GL

18. Total Measured Depth of Well 12880
19. Plug Back Measured Depth 11248
20. Was Directional Survey Made? N
21. Type Electric and Other Logs Run Temp/CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
10480-728' Wolfcamp

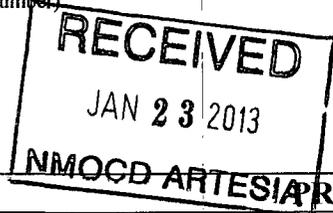
CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	401'	26"	710	none
13.375"		2631'	17.5"	1800	none
9.625"		9817'	12.25"	1100	none
5.5"		11291'	6.5"(ID of 7.625" csg)	150	none

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7.625"	9506	11999	525		none		

26. Perforation record (interval, size, and number)
10480-508' , 96 holes .38"
10596
10703-728'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
10480-728'
AMOUNT AND KIND MATERIAL USED
14,200 bbl 20# crosslink gel carrying
600,000# 20-40 resin coated sand



28. Date First Production 1/17/13
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test 1/21/13
Hours Tested 24
Choke Size 12/64
Prod'n For Test Period
Oil - Bbl 102
Gas - MCF 1050
Water - Bbl. 460
Gas - Oil Ratio 10294

Flow Tubing Press. na
Casing Pressure 1450#
Calculated 24-Hour Rate
Oil - Bbl. 102
Gas - MCF 1050
Water - Bbl. 460
Oil Gravity - API - (Corr.) 55.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD
30. Test Witnessed By Randall Cate

31. List Attachments
None- logs originally filed with original completion

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
Only above ground haul off tanks used.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
Date 1/22/13
Printed Name Randall Cate
Title President
E-mail Address guardian_op@yahoo.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	SEE ORIGINAL C-105
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			SEE ORIGINAL C-105				