

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																
		1. WELL API NO. 30-015-38545																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. X0-0647-0405																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name A State																
		6. Well Number: 040																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED JAN 18 2013 NMOCD ARTESIA </div>																
8. Name of Operator Apache Corporation																		
9. OGRID 873																		
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	I	26	17S	28E		2310	South	990	East	Eddy								
BH:																		
13. Date Spudded 10/09/2012	14. Date T.D. Reached 10/14/2012	15. Date Rig Released 10/25/2012		16. Date Completed (Ready to Produce) 11/21/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3660' GR												
18. Total Measured Depth of Well 5702'		19. Plug Back Measured Depth 5665'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run BHC/SGR/HP&CV SGR/Hi-ResLL/CN												
22. Producing Interval(s), of this completion - Top, Bottom, Name Lower Blinebry 4839'-5326'; Upper Blinebry 4145'-4611'; Paddock/Glorieta 3594'-3970'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"	24#		413'		12-1/4"		420 sx Class C											
5-1/2"	17#		5702'		7-7/8"		1070 sx Class C											
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE	DEPTH SET	PACKER SET										
						2-7/8"	5429'											
26. Perforation record (interval, size, and number) Lower Blinebry 4839'-5326'; (1 SPF, 22 holes) Producing Upper Blinebry 4145'-4611'; (1 SPF, 21 holes) Producing Paddock/Glorieta 3594'-3970'; (1 SPF, 23 holes) Producing																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Lower Blinebry</td> <td>161,507 gals 20#, 197,000# sand, 4662 gals acid, 4691 gals gel</td> </tr> <tr> <td>Upper Blinebry</td> <td>160,772 gals 20#, 201,000# sand, 4805 gals acid, 4039 gals gel</td> </tr> <tr> <td>Paddock/Glorieta</td> <td>162,624 gals 20#, 205,000# sand, 3599 gals acid, 3482 gals gel</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Lower Blinebry	161,507 gals 20#, 197,000# sand, 4662 gals acid, 4691 gals gel	Upper Blinebry	160,772 gals 20#, 201,000# sand, 4805 gals acid, 4039 gals gel	Paddock/Glorieta	162,624 gals 20#, 205,000# sand, 3599 gals acid, 3482 gals gel
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28. PRODUCTION																		
Date First Production 11/21/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 01/15/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 104	Gas - MCF 137	Water - Bbl. 414	Gas - Oil Ratio 1317											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.8												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.												
31. List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 10/23/2012)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name Fatima Vasquez			Title Regulatory Tech I			Date 01/17/2013									
E-mail Address Fatima.Vasquez@apachecorp.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 616'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 854'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1431'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1835'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2120'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3517'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3618'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 4071'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers-SD 1207'	T. Entrada	
T. Wolfcamp	T. Yeso 3618'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology