Form 3160-4
(August 2007)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: USA NMNM 0107697

1a. Type of Well: [✓] Oil Well [ ] Gas Well [ ] Dry [ ] Other
b. Type of Completion: [ ] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr.,
Other:

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.:

2. Name of Operator: DEVON ENERGY PRODUCTION COMPANY, LP

8. Lease Name and Well No.: Spica 25 Federal 3H

3. Address: 333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code): 405-235-3611

9. AFI Well No.: 30-015-40220

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**
At Surface: 1700 FSL 340 FWL
At top prod. Interval reported below
At total Depth: 1727 FSL 344 FEL PP: 1718 FSL 559 FWL

10. Field and Pool or Exploratory: Lusk; Bone Spring West

11. Sec., T., R., M., on Block and Survey or Area: L 25 T19S R31E

12. County or Parish: Eddy

13. State: NM

14. Date Spudded: 9/16/12

15. Date T.D. Reached: 10/16/12

16. Date Completed: [✓] D & A [✓] Ready to Prod. 12/29/12

17. Elevations (DR, RKB, RT, GL)*: 3499.2 GL

18. Total Depth: MD 13,930' TVD 9351'

19. Plug Back T.D.: MD 13,868' TVD

20. Depth Bridge Plug Set: MD [✓] TVD [✓]

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL;THREE/DET/LITHO/DENS/COMP/NEUT/HNGS;CALIPER;HI/RES/LAT/LOG/ARRAY/MCFL/HNGS

22. Was well cored? [ ] No [✓] Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26'	20" J-55	106.5#	0	900'		1660 sx Cl C; Circ 101 bbls		Surface	
17 1/2"	13 3/8" J-55	68#	0	2635'		1215 sx C; Circ 225 bbls		Surface	
12 1/4"	9 5/8" J-55	40#	0	4312'	TOC 1632'	1560 sx Cl C; Circ 301 sx		CBL	
8 3/4"	5 1/2" P110	17#		13,930'	DV 5035'	2210 sx H & 430 sx C; Circ 293 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8200'							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	Bone Spring	9,550	13,829	9550 - 13,589'		396	Producing
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9550-13,589'	Acidize perfs w/ Total 18,740 g 7 1/2% HCL; 83,712# 100 mesh white sd; 2,200,058# 40/70 Ottawa White.

RECLAMATION DUE 6-29-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/16/12		24	→	669	520	1515			Pumping
Choke Size	**Tbg. Press. Flwg SI**	**Csg. Press**	**24 Hr. Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas : Oil Ratio**	**Well Status**	
			→	669	520	1515			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
E	**Tbg. Press: Flwg SI**	**Csg. Press**	**24 Hr. Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas : Oil Ratio**	**Well Status**	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
JAN 17 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	**Tbg. Press. Flwg SI**	**Csg. Press**	**24 Hr. Rate →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas : Oil Ratio**	**Well Status**	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	**Tbg. Press. Flwg SI**	**Csg. Press**	**24 Hr. Rate →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas : Oil Ratio**	**Well Status**	

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Salado	**1139'**
Yates	2509'	2698'		**Yates**	**2509'**
Seven Rivers	2698'	2800'		**Delaware**	**4538'**
Delaware	4538'	7079'		**Bone Spring**	**7079'**

32. Additional remarks (include plugging procedure):

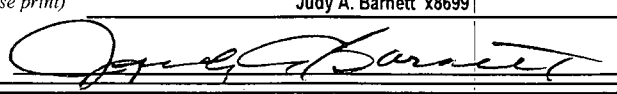
☐ ☐ ☐ ☑

33. Indicate which items have been attached by placing a check in the appropriate box:

Electrical/Mechanical Logs (1 full set req'd) | Geologic Report | DST Report | Directional Survey
Sundry Notice for plugging and cement verification | Core Analysis | Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction)*

Name *(please print)* **Judy A. Barnett x8699** Title **Regulatory Specialist**

Signature  Date **1/8/2013**

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