

Submit To Appropriate District Office
Two Copies**
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Conservation Division
1220 South St. Francis Dr.
MOC D ARTESIA NM 87505
Santa Fe

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-40572
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. B-9739 (SL)
B-7717 (BHL)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Zircon 2 EH State Com
6. Well Number: 1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company
9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88241
11. Pool name or Wildcat
Turkey Track; Bone Spring 60660

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	2	19S	29E		1980	North	150	West	Eddy
BH:	H	2	19S	29E		1934	North	350	East	Eddy

13. Date Spudded 10/07/12
14. Date T.D. Reached 11/01/12
15. Date Rig Released 11/04/12
16. Date Completed (Ready to Produce) 12/07/12
17. Elevations (DF and RKB, RT, GR, etc.) 3403' GL
18. Total Measured Depth of Well 12520'
19. Plug Back Measured Depth 12490' (MD)
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
-8337' MD - 12490' MD Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	255'	17 1/2"	489	Surface
9 5/8"	36#	1304'	12 1/4"	718	Surface
7"	26#	8236' MD	8 3/4"	1010	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	8014' (MD)	12490' (MD)	NA		2 7/8"	7649'	7537'

26. Perforation record (interval, size, and number)
20 Ports
8337' MD - 12490' MD
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 8337' - 12490' MD
AMOUNT AND KIND MATERIAL USED: Frac w/121,646 gals slickwater, 201,547 gals 20# Linear gel & 1,196,547 gals 20# XL Gel carrying 1,672,900# 20/40 sand & 372,600 SB Excel

PRODUCTION

28. Date First Production 12/07/12
Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift
Well Status (Prod. or Shut-in) Producing
Date of Test 01/12/13
Hours Tested 24 hrs
Choke Size NA
Prod'n For Test Period 24 hrs
Oil - Bbl 241
Gas - MCF 194
Water - Bbl. 359
Gas - Oil Ratio 805
Flow Tubing Press. 260
Casing Pressure 980
Calculated 24-Hour Rate
Oil - Bbl. 241
Gas - MCF 194
Water - Bbl. 359
Oil Gravity - API - (Corr.) 41

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By
Nick Thompson

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic & C-144 CLEZ closure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan
Signature: *Jackie Lathan* Printed Name: Hobbs Regulatory Title: 01/17/13 Date

E-mail Address: jlathan@mewbourne.com

JM

