

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM93190
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No. NMNM104041
3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585		8. Well Name and No. LUCKY LOBO ASX FEDERAL COM 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T16S R27E SESE 660FSL 1200FEL		9. API Well No. 30-015-33411-00-S2
		10. Field and Pool, or Exploratory WILDCAT
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

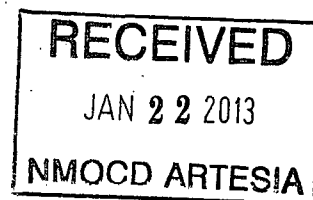
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/6/13 - Loaded casing with 1 bbl. Tested to 500 psi, good. Pumped 50 bbls down tubing. NU BOP. Released packer. Dropped 1.5 inch ball. Set a CIBP at 8670 ft. 29 bbls to break circulation. Tested casing to 1000 psi, good.

1/7/13 - Spotted 30 sx Class "H" cement on top of plug. Reverse circulated 69 bbls. Perforated Cisco 7438 ft - 7610 ft (92).

1/8/13 - Acidized 7546 ft - 7610 ft with 4000g 15% NEFE HCL acid. Dropped 75 balls, good ball action. Acidized 7438 ft - 7500 ft with 3000g 15% NEFE HCL acid. Dropped 60 balls, slight ball action. Moved RBP to 7664'. Pumped 32 bbls down 5-1/2 inch casing to break circulation. Pumped another 18 bbls. Tested casing to 500 psi, good. HD packer and 2-7/8 inch 6.5lb L-80 tubing at 7338'.

1/11/13 - Date of 1st production for recompletion - Cisco



* Need 3160-4 Completion Report. Amend Perm Agreement.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #183547 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 01/16/2013 (12KMS3227SE)	
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 01/15/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED		JAMES A AMOS Title SUPERVISOR EPS	Date 01/17/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #183547 that would not fit on the form

32. Additional remarks, continued

Current wellbore schematic attached

Well Name: Lucky Lobo ASX Fed Com #2		Field:	
Location: 660' FSL & 1200' FEL Sec. 28-16S-27E Eddy Co, NM			
GL: 3439'	Zero:	AGL:	KB: xxxx'
Spud Date:		Completion Date:	
Comments:			

Casing Program	
Size/Wt/Grade/Conn	Depth
9 5/8" 36# J55	1432'
5 1/2" 15.5&17# J55&P110	9170'

PROPOSED CONFIGURATION

