

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Div-Dist. 2  
1300 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

**RECEIVED**

1. Type of Well

Oil ☐ Gas ☐  
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030  
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL  
Section 21-23S-30E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Forty Niner Ridge Unit #2

9. API Well No.

30-015-21175

10. Field and Pool, or Exploratory Area

Forty Niner Ridge Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> OTHER <u>Work-Over</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

08/24/05: Problems w/pulling unit. SD.  
08/27/05: TOH w/tbg. LD pkr. SISD.  
08/29/05: Open well up. PU pkr. TIH w/tbg. Set pkr at 7919'. RU Schlumberger. Acidize K-2 Zone w/1,200 gal 7-1/2% NeFe w/20 ball sealers. Average Press 2230#, Max Press 3400#, 2-1/2 BPM. Ball out zone. ISIP 700#, 5 Min 663#, 10 Min 645#, 15 Min 635#. TLTR 77 bbls: RU swab. Swab well dwn w/7 runs. SISD.  
08/30/05: RU swab. Swab well dwn. Release pkr. TOH w/tbg. SISD.  
08/31/05: Open well up. PU pkr. PU P-110 2-7/8" tbg. TIH w/213 jnts. Set pkr at 7241'. SISD.  
09/02/05: RU Schlumberger. Frac via 2-7/8" P-110 tbg w/12,000 gal YF-140 gel plus 10,000# 16/30 resin coated sand. Ramp sand 1-4 PPG. Avg rate 8.5 BPM, Avg PSI 1970#, Max PSI 3342#, ISDP 812#, 5 Min 732#, 10 Min 715#, 15 Min 707#. Place 9300# on formation. SISD.  
09/03/05: Flow well dwn to frac tanks. Release pkr. TOH LD P-110 2-7/8" tbg. TIH w/production string. Tag up on sand at 7370'. PU and set anchor. NUWH. SISD. Tbg in hole 211 jnts, 2-7/8" x 7-5/8" tbg anchor. 17 jnts, seat nipple, perf sub and mud jnts.  
09/04/05: Flow well dwn. RU swab. 6 swab runs. PU pump & rods. TIH. Pump 2-1/2" x 1-1/2" x 20' PAP, 2-7/8" sub, 20 - 7/8" rods, 183 3/4" rods, 86 - 7/8" rods, 4-7/8" sub, 1/4" x 1/2" x 26' polish rod. Seated pump, re-spaced rods. Hung well on. Good pump action. SD pulling unit.  
09/07/05: Pumping to battery.  
09/06/05: RD pulling unit.

ACCEPTED FOR RECORD  
SEP 14 2005  
LES BABYAK  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

*Kevin M. Bratt*

Title Production Records Date 09/13/05

Approved by

Title

Date

Conditions of approval, if any: